

Temp **Liberty Utilities (Granite State Electric) Corp.**  
Final **Temporary Rates**  
T **Historic Year Ended Dec. 31, 2018**

Schedule T

Line	Account	Historic Year Ended Dec. 31, 2018	Reference	Temporary Rate Adjustments	Distribution Operating Income	Reference	Proposed Temporary Increase	With Proposed Temporary Rates
1	<b>Operating Revenue</b>							
2	Distribution	62,464,872 (A), (E3)	Line 38, Line 52	(22,802,044)	39,662,828 (H)	Line 111	2,093,349	41,756,176
3	Commodity	38,380,547 (C)	Line 44	(38,380,547)	0			0
4	Other operating revenue	958,663 (E4)	Line 53	(192,548)	766,115			766,115
5		<b>101,804,082</b>		<b>(61,375,139)</b>	<b>40,428,942</b>		<b>2,093,349</b>	<b>42,522,291</b>
6								
7	<b>Operating Expenses</b>							
8	Purchased Power	38,378,791 (B)	Line 42	(38,378,791)	0			0
9	Transmission Expenses	22,078,896 (D)	Line 47	(22,078,896)	0			0
10	Distribution O&M	8,572,078 (E2)	Line 51	(12,246)	8,559,832			8,559,832
11	Customer Accounting	2,031,510			2,031,510			2,031,510
12	Customer Service & Info.	169,404			169,404			169,404
13	Administrative & General	7,064,028			7,064,028			7,064,028
14	Depreciation Expense	8,684,070 (E1)	Line 50	(1,234,419)	7,449,651			7,449,651
15	General Taxes	5,414,088			5,414,088			5,414,088
16	Income Taxes	2,797,514 (E5), (G)	Line 102, Line 54	(852,447)	1,945,067 (I)	Line 112	566,942	2,512,009
17	Interest on Cust. Dep.	0			0			0
18	<b>Total Expenses</b>	<b>95,190,378</b>		<b>(62,556,799)</b>	<b>32,633,579</b>		<b>566,942</b>	<b>33,200,520</b>
19								
20	<b>Net operating income (loss)</b>	<b>6,613,704</b>		<b>1,181,660</b>	<b>7,795,363</b>		<b>1,526,407</b>	<b>9,321,771</b>
21								
22								
23	Rate Base	(F)	Line 67		121,298,252			121,298,252
24								
25	Rate of Return on Rate Base				6.43%			7.69%
26								

Temp **Liberty Utilities (Granite State Electric) Corp.**  
Final **Temporary Rates**  
T **Historic Year Ended Dec. 31, 2018**

Schedule T

Line	Account	Historic Year Ended Dec. 31, 2018	Reference	Temporary Rate Adjustments	Distribution Operating Income	Reference	Proposed Temporary Increase	With Proposed Temporary Rates
27	<b>Adjustments and Calculations</b>							
28	<b>(A) Reclasses to (from) Distribution Revenue</b>							
29	Commodity o/u			189,916				
30	Commodity unbilled			(2,326,985)				
31	Prior year reversal			2,061,386				
32	REC revenue			(45,040)				
33	Total Commodity-related			(120,723)				
34								
35	Eliminate Transmission Wheeling Revenue			(22,562,375)				
36	Eliminate Transmission o/u			483,479				
37	Total Transmission-related			(22,078,896)				
38	Reclasses to (from) Distribution Revenue	(A)	Lines 33, 37	(22,199,619)				
39								
40	<b>(B), (C) Eliminate Commodity Revenue and Purchased Power Costs</b>							
41	Reclass from Distribution		Line 33	120,723				
42	Eliminate Purchased Power costs	(B)	Line 8	(38,378,791)				
43	Eliminate Commodity / PP difference			(122,479)				
44	Eliminate Commodity Revenue and Purchased Power Costs	(C)		(38,380,547)				
45								
46	<b>(D) Transmission Wheeling Costs</b>							
47	Transmission Wheeling Costs	(D)	Line 37	(22,078,896)				
48								
49	<b>(E) Other Adjustments</b>							
50	Ratemaking Adjustment per DG 11-040 (Acquisition)	(E1)	DG 11-040	(1,234,419)				
51	Remove Out-of-period costs	(E2)	Accts 593, 594	(12,246)				
52	Normalize Distribution revenue	(E3)	Revenue	(602,425)				
53	Remove energy efficiency incentive, non-recurring	(E4)	Other reveue	(192,548)				
54	Adjust for Amortization of Excess ADIT (Tax Reform)	(E5)	Tax Reform	(196,018)				
55	Other Adjustments			(2,237,656)				

Temp **Liberty Utilities (Granite State Electric) Corp.**  
Final **Temporary Rates**  
T **Historic Year Ended Dec. 31, 2018**

Schedule T

Line	Account	Historic Year Ended Dec. 31, 2018	Reference	Temporary Rate Adjustments	Distribution Operating Income	Reference	Proposed Temporary Increase	With Proposed Temporary Rates
56								
57	<b>(F) Rate Base at 12/31/2018</b>							
58	Utility plant		<i>Acct 301-398</i>	232,503,131				
59	Depreciation allowance		<i>Acct 108, 108.4</i>	(93,623,954)				
60	Plnt in service, not clasified		<i>Acct 106</i>	15,227,964				
61	Ratemaking Adjustment per DG 11-040 (Acquisition)		<i>DG 11-040</i>	(763,279)				
62	Materials and Supplies		<i>5 quarter avg</i>	2,286,935				
63	Customer deposits		<i>5 quarter avg</i>	(1,203,653)				
64	ADIT- Acquisition Date		<i>DE 16-383</i>	(21,000,000)				
65	ADIT- Post-Acquisition		<i>Line 74</i>	(14,526,790)				
66	Cash Working Capital		<i>Line 82</i>	2,397,897				
67	<i>Rate Base</i>	(F)		<u>121,298,252</u>				
68								
69	ADIT- Post-Acquisition (In Acct 8830-2-0000-20-2965-2830)							
70	Capital Assets			(20,971,748)				
71	Goodwill			2,113,236				
72	Cost of Removal			1,974,523				
73	NH Bonus Depreciation			<u>2,357,200</u>				
74				<u>(14,526,790)</u>				
75								
76	Cash Working Capital							
77	Distribution O&M, before adjustment		<i>Line 18</i>		95,190,378			
78	Adjustments, excluding Income tax		<i>Lines 8-14</i>		(61,704,353)			
79	Adjustment for Income tax		<i>Line 16</i>		(852,447)			
80					32,633,579			
81	Days in CWC		26.82 days	<i>DE 16-383</i>	7.35%			
82	Cash Working Capital				<u>2,397,897</u>			
83								

Temp **Liberty Utilities (Granite State Electric) Corp.**  
Final **Temporary Rates**  
T **Historic Year Ended Dec. 31, 2018**

Schedule T

Line	Account	Historic Year Ended Dec. 31, 2018	Reference	Temporary Rate Adjustments	Distribution Operating Income	Reference	Proposed Temporary Increase	With Proposed Temporary Rates
84	<b>(G) Normalize Income Tax Expense</b>							
85	Net income before adjustments		Line 20		6,613,704			
86	Add back: Income tax expense		Line 16		2,797,514			
87	Adjustments affecting Net Income:							
88	Eliminate Commodity / PP difference		Line 43		(122,479)			
89	Other Adjustments		Line 55		2,237,656			
90	Adjusted Income before tax				11,526,395			
91								
92	Rate base		Line 23		121,298,252			
93	Debt portion				50.00%			
94	Debt component				60,649,126			
95	Debt cost				5.97%			
96	Synchronized Interest expense				3,620,753			
97	Pre-tax income, normalized		Line 90 - 96		7,905,642			
98	Income tax rates	Federal		21.00%				
99		New Hampshire		7.70%	27.08%			
100	Income tax expense- Normalized		Line 97 X 99		2,141,085			
101	Income tax expense- Historic Per books				2,797,514			
102	Adjustment for Income Tax expense	(G)	Line 100 - 101		(656,429)			
103								
104	<b>(H), (I) Temporary Increase Revenue Deficiency</b>							
105	Rate base		Line 23		121,298,252			
106	Target Rate of return on rate base		Line 117		7.69%			
107	Operating income requirement		Line 105 X 106		9,321,771			
108	Operating income at present rates		Line 20		7,795,363			
109	Operating income deficiency		Line 107 X 108		1,526,407			
110	Gross-up Factor for Income tax		From Line 99		1.3714			
111	Temporary Rates Revenue deficiency	(H)	Line 109 X 110		2,093,349			
112	Additional Income tax expense	(I)	Line 111 - 109		566,942			
113								
114	Target Rate of return on rate base		Cost	Portion	Wtd Cost			
115	Debt		5.97%	50.00%	2.99%			
116	Equity	DE 16-383	9.40%	50.00%	4.70%			
117	Total WACC				7.69%			

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**Residential Bill Impact**  
**Proposed Temporary Rates**

Usage: 650 kWh

	Current Rates	Proposed Temporary Rates	Current Bill	Proposed Bill (Temp Rates)
Customer Charge	\$ 14.02	\$ 14.76	\$ 14.02	\$ 14.76
Distribution Charge				
1st 250 kWh	\$ 0.04299	\$ 0.04926	\$ 10.75	\$ 12.32
excess of 250 kWh	\$ 0.04883	\$ 0.04926	\$ 19.53	\$ 19.70
Storm Recovery Adjustment	\$ -	\$ -	\$ -	\$ -
Transmission Charge	\$ 0.03460	\$ 0.03460	\$ 22.49	\$ 22.49
Stranded Cost Charge	\$ (0.00095)	\$ (0.00095)	\$ (0.62)	\$ (0.62)
System Benefit Charge	\$ 0.00535	\$ 0.00535	\$ 3.48	\$ 3.48
Electricity Consumption Tax	\$ -	\$ -	\$ -	\$ -
Subtotal Retail Delivery Services			\$ 69.65	\$ 72.13
Energy Service Charge	\$ 0.08299	\$ 0.08299	\$ 53.94	\$ 53.94
Total Bill			\$ 123.59	\$ 126.07
<b>\$ increase in 650 kWh Total Residential Bill</b>			<b>\$ 2.48</b>	
<b>% increase in 650 kWh Total Residential Bill</b>			<b>2.01%</b>	

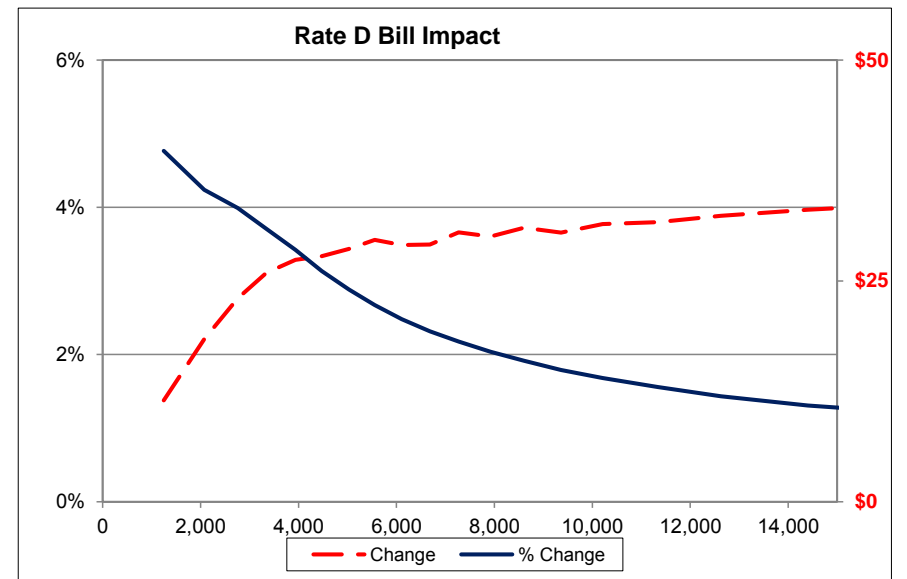
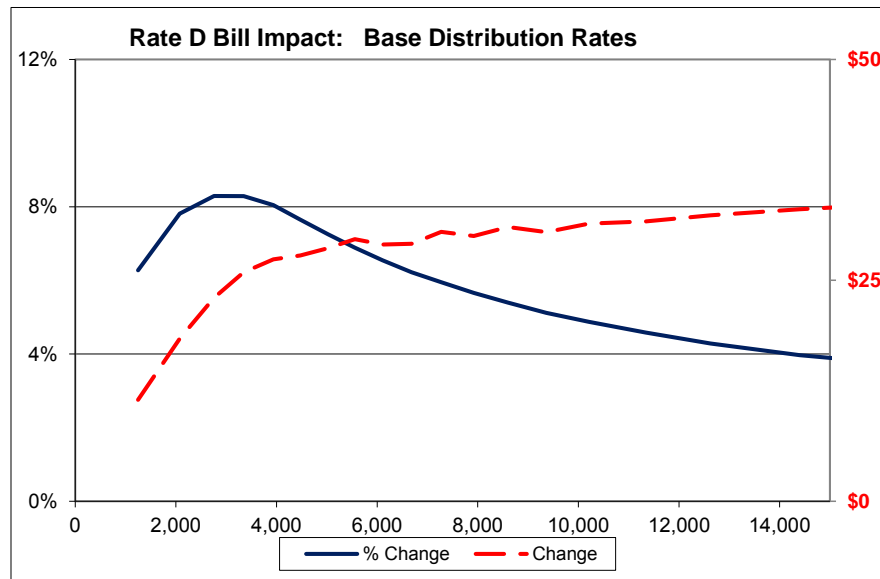
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE

D Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926

D Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE

Line

D Present Rates		D Proposed Temporary Rates	
Energy Services	\$0.08299	Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900	Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02	Customer charge	\$14.76
First 250 kWh	\$0.04299	First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04883	Excess 250 kWh	\$0.04926

	Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking Mechanisms)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges		
	Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	Change	% Change	Number of customers	Cumulative customers	% Cumulative customers
10	0	1,248	\$182.99	\$194.47	\$11.48	6.3%	\$240.86	\$252.34	\$11.48	4.8%	1,733	1,733	5.0%
11	1,260	2,076	\$235.65	\$254.06	\$18.41	7.8%	\$434.17	\$452.58	\$18.41	4.2%	1,748	3,481	10.0%
12	2,088	2,760	\$277.90	\$300.95	\$23.04	8.3%	\$577.64	\$600.68	\$23.04	4.0%	1,728	5,209	15.0%
13	2,772	3,348	\$312.80	\$338.72	\$25.92	8.3%	\$699.16	\$725.08	\$25.92	3.7%	1,741	6,950	20.0%
14	3,360	3,936	\$340.46	\$367.85	\$27.39	8.0%	\$800.13	\$827.52	\$27.39	3.4%	1,710	8,660	25.0%
15	3,948	4,476	\$363.73	\$391.54	\$27.81	7.6%	\$887.35	\$915.15	\$27.81	3.1%	1,740	10,400	30.0%
16	4,488	5,028	\$394.86	\$423.50	\$28.64	7.3%	\$992.89	\$1,021.53	\$28.64	2.9%	1,726	12,126	35.0%
17	5,040	5,556	\$430.39	\$460.04	\$29.65	6.9%	\$1,109.64	\$1,139.29	\$29.65	2.7%	1,732	13,858	39.9%
18	5,568	6,108	\$444.17	\$473.23	\$29.06	6.5%	\$1,170.70	\$1,199.75	\$29.06	2.5%	1,749	15,607	45.0%
19	6,120	6,684	\$468.23	\$497.35	\$29.13	6.2%	\$1,258.16	\$1,287.29	\$29.13	2.3%	1,754	17,361	50.0%
20	6,696	7,272	\$512.64	\$543.13	\$30.49	5.9%	\$1,400.86	\$1,431.35	\$30.49	2.2%	1,719	19,080	55.0%
21	7,284	7,920	\$530.46	\$560.49	\$30.02	5.7%	\$1,472.95	\$1,502.97	\$30.02	2.0%	1,736	20,816	60.0%
22	7,932	8,604	\$575.18	\$606.21	\$31.03	5.4%	\$1,620.79	\$1,651.82	\$31.03	1.9%	1,731	22,547	65.0%
23	8,616	9,360	\$594.95	\$625.41	\$30.46	5.1%	\$1,701.84	\$1,732.30	\$30.46	1.8%	1,746	24,293	70.0%
24	9,372	10,212	\$644.89	\$676.31	\$31.42	4.9%	\$1,868.95	\$1,900.37	\$31.42	1.7%	1,729	26,022	75.0%
25	10,224	11,340	\$691.11	\$722.77	\$31.66	4.6%	\$2,032.54	\$2,064.20	\$31.66	1.6%	1,740	27,762	80.0%
26	11,352	12,624	\$755.06	\$787.41	\$32.36	4.3%	\$2,255.17	\$2,287.53	\$32.36	1.4%	1,734	29,496	85.0%
27	12,636	14,400	\$833.25	\$866.31	\$33.06	4.0%	\$2,528.49	\$2,561.55	\$33.06	1.3%	1,726	31,222	90.0%
28	14,412	17,580	\$949.82	\$983.83	\$34.01	3.6%	\$2,937.91	\$2,971.92	\$34.01	1.2%	1,738	32,960	95.0%
29	17,592	131,676	\$1,313.94	\$1,351.05	\$37.11	2.8%	\$4,213.35	\$4,250.47	\$37.11	0.9%	1,734	34,694	100.0%

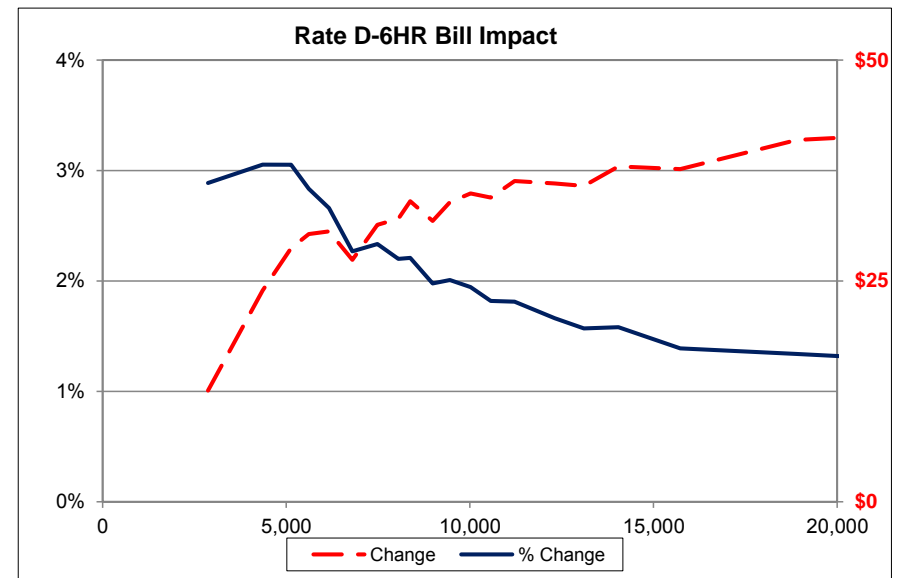
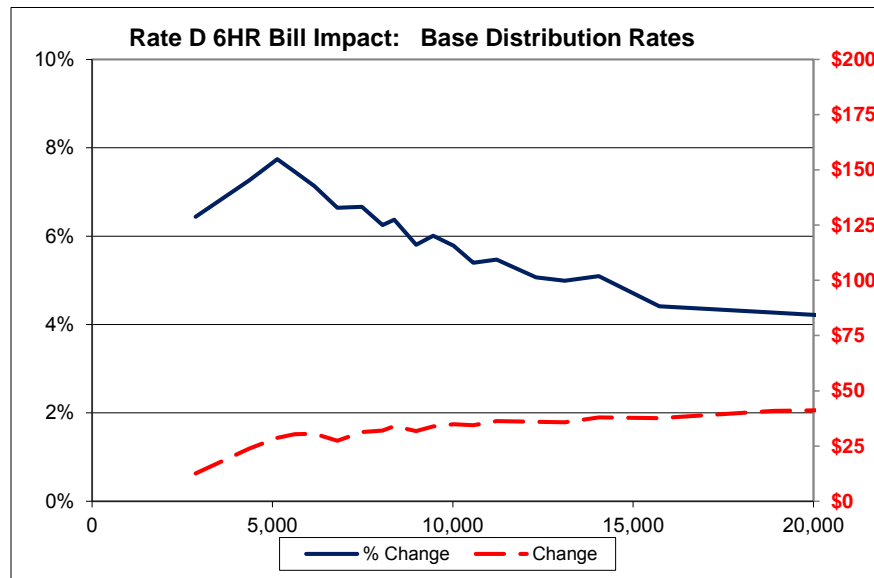
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Off Peak Use, 6 Hour Control

D Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Off Peak Use	\$0.04114
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Off Peak Use	\$0.04330
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926

D Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Off Peak Use	\$0.04114
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Off Peak Use	\$0.04330
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926





COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Off Peak Use, 6 Hour Control

Line

D Present Rates				D Proposed Temporary Rates			
1	Energy Services		\$0.08299	1	Energy Services		\$0.08299
2	Other Tracking Mechanisms		\$0.03900	2	Other Tracking Mechanisms		\$0.03900
3				3			
4	Customer charge		\$14.02	4	Customer charge		\$14.76
5				5			
6	Off Peak Use		\$0.04114	6	Off Peak Use		\$0.04330
7	First 250 kWh		\$0.04299	7	First 250 kWh		\$0.04926
8	Excess 250 kWh		\$0.04883	8	Excess 250 kWh		\$0.04926
9				9			

Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking Mechanisms)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges		
Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	Change	% Change	Number of customers	Cumulative customers	% Cumulative customers
10	0	\$195.46	\$208.05	\$12.59	6.4%	\$436.08	\$448.66	\$12.59	2.9%	12	12	4.6%
11	2,869	\$329.05	\$352.96	\$23.91	7.3%	\$783.17	\$807.09	\$23.91	3.1%	13	25	9.5%
12	4,355	\$370.86	\$399.57	\$28.71	7.7%	\$941.02	\$969.73	\$28.71	3.1%	13	38	14.5%
13	5,131	\$406.07	\$436.37	\$30.30	7.5%	\$1,069.19	\$1,099.49	\$30.30	2.8%	13	51	19.5%
14	5,614	\$429.25	\$459.86	\$30.61	7.1%	\$1,150.85	\$1,181.46	\$30.61	2.7%	13	64	24.4%
15	6,162	\$412.37	\$439.76	\$27.39	6.6%	\$1,207.52	\$1,234.91	\$27.39	2.3%	13	77	29.4%
16	6,802	\$470.49	\$501.85	\$31.36	6.7%	\$1,343.18	\$1,374.54	\$31.36	2.3%	14	91	34.7%
17	7,480	\$512.48	\$544.52	\$32.04	6.3%	\$1,457.17	\$1,489.21	\$32.04	2.2%	13	104	39.7%
18	8,054	\$533.65	\$567.66	\$34.02	6.4%	\$1,540.43	\$1,574.45	\$34.02	2.2%	13	117	44.7%
19	8,377	\$547.65	\$579.44	\$31.80	5.8%	\$1,607.69	\$1,639.49	\$31.80	2.0%	13	130	49.6%
20	8,985	\$564.50	\$598.42	\$33.92	6.0%	\$1,689.67	\$1,723.59	\$33.92	2.0%	13	143	54.6%
21	9,454	\$603.64	\$638.56	\$34.91	5.8%	\$1,794.90	\$1,829.82	\$34.91	1.9%	13	156	59.5%
22	10,019	\$637.79	\$672.23	\$34.45	5.4%	\$1,894.88	\$1,929.33	\$34.45	1.8%	13	169	64.5%
23	10,566	\$663.74	\$700.05	\$36.31	5.5%	\$2,002.86	\$2,039.17	\$36.31	1.8%	14	183	69.8%
24	11,214	\$710.39	\$746.42	\$36.02	5.1%	\$2,167.06	\$2,203.08	\$36.02	1.7%	13	196	74.8%
25	12,308	\$716.35	\$752.11	\$35.76	5.0%	\$2,276.04	\$2,311.80	\$35.76	1.6%	13	209	79.8%
26	13,102	\$744.80	\$782.76	\$37.96	5.1%	\$2,399.60	\$2,437.56	\$37.96	1.6%	13	222	84.7%
27	14,045	\$853.33	\$891.00	\$37.67	4.4%	\$2,712.48	\$2,750.15	\$37.67	1.4%	13	235	89.7%
28	15,727	\$959.58	\$1,000.55	\$40.97	4.3%	\$3,062.10	\$3,103.07	\$40.97	1.3%	13	248	94.7%
29	18,902	\$1,252.71	\$1,297.01	\$44.30	3.5%	\$4,139.40	\$4,183.70	\$44.30	1.1%	14	262	100.0%

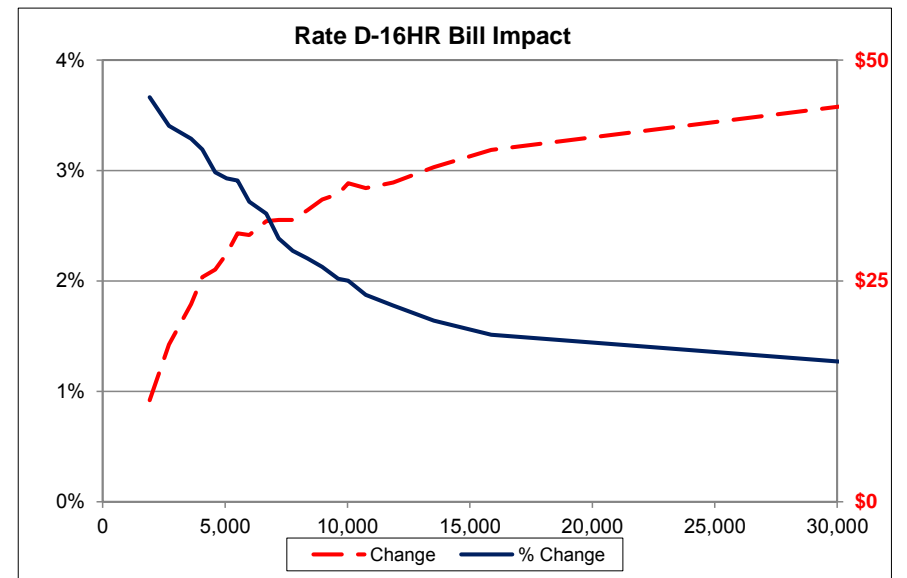
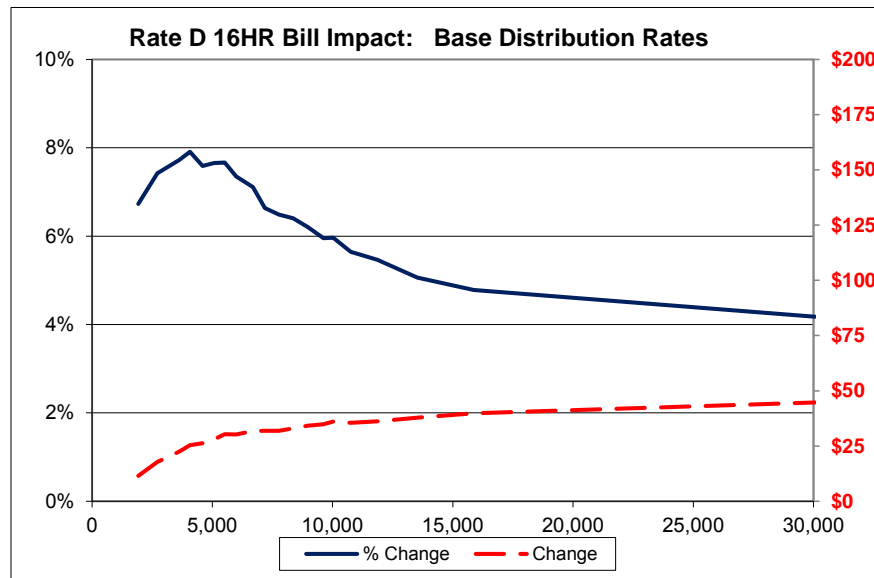
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Off Peak Use, 16 Hour Control

D Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Off Peak Use	\$0.04039
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Off Peak Use	\$0.04251
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926

D Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Off Peak Use	\$0.04039
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Off Peak Use	\$0.04251
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Off Peak Use, 16 Hour Control

Line

D Present Rates				D Proposed Temporary Rates			
1	Energy Services	\$0.08299		1	Energy Services	\$0.08299	
2	Other Tracking Mechanisms	\$0.03900		2	Other Tracking Mechanisms	\$0.03900	
3				3			
4	Customer charge	\$14.02		4	Customer charge	\$14.76	
5				5			
6	Off Peak Use	\$0.04039		6	Off Peak Use	\$0.04251	
7	First 250 kWh	\$0.04299		7	First 250 kWh	\$0.04926	
8	Excess 250 kWh	\$0.04883		8	Excess 250 kWh	\$0.04926	
9				9			

Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking Mechanisms)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			
Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	Change	% Change	Number of customers	Cumulative customers	% Cumulative customers	
10	0	1,921	\$170.81	\$182.30	\$11.50	6.7%	\$313.81	\$325.30	\$11.50	3.7%	22	22	4.7%
11	1,921	2,715	\$239.93	\$257.75	\$17.82	7.4%	\$523.43	\$541.25	\$17.82	3.4%	23	45	9.6%
12	2,715	3,614	\$289.77	\$312.15	\$22.38	7.7%	\$680.58	\$702.96	\$22.38	3.3%	24	69	14.7%
13	3,614	4,072	\$321.49	\$346.93	\$25.43	7.9%	\$796.83	\$822.26	\$25.43	3.2%	23	92	19.7%
14	4,072	4,600	\$346.15	\$372.43	\$26.28	7.6%	\$880.55	\$906.83	\$26.28	3.0%	24	116	24.8%
15	4,600	5,067	\$366.72	\$394.81	\$28.08	7.7%	\$958.61	\$986.70	\$28.08	2.9%	23	139	29.7%
16	5,067	5,512	\$396.46	\$426.86	\$30.40	7.7%	\$1,044.77	\$1,075.16	\$30.40	2.9%	24	163	34.8%
17	5,512	5,988	\$410.66	\$440.86	\$30.20	7.4%	\$1,111.00	\$1,141.20	\$30.20	2.7%	23	186	39.7%
18	5,988	6,685	\$446.99	\$478.77	\$31.78	7.1%	\$1,217.73	\$1,249.51	\$31.78	2.6%	24	210	44.9%
19	6,685	7,185	\$480.56	\$512.45	\$31.89	6.6%	\$1,338.01	\$1,369.91	\$31.89	2.4%	23	233	49.8%
20	7,185	7,770	\$491.40	\$523.29	\$31.89	6.5%	\$1,403.94	\$1,435.83	\$31.89	2.3%	23	256	54.7%
21	7,770	8,358	\$515.33	\$548.34	\$33.01	6.4%	\$1,497.42	\$1,530.43	\$33.01	2.2%	24	280	59.8%
22	8,358	8,965	\$551.06	\$585.26	\$34.21	6.2%	\$1,608.89	\$1,643.09	\$34.21	2.1%	23	303	64.7%
23	8,965	9,621	\$585.33	\$620.17	\$34.85	6.0%	\$1,725.71	\$1,760.55	\$34.85	2.0%	24	327	69.9%
24	9,621	10,026	\$604.14	\$640.19	\$36.05	6.0%	\$1,800.91	\$1,836.96	\$36.05	2.0%	23	350	74.8%
25	10,026	10,750	\$629.16	\$664.68	\$35.52	5.6%	\$1,895.80	\$1,931.32	\$35.52	1.9%	24	374	79.9%
26	10,750	11,866	\$661.49	\$697.63	\$36.14	5.5%	\$2,033.38	\$2,069.52	\$36.14	1.8%	23	397	84.8%
27	11,866	13,530	\$747.65	\$785.52	\$37.86	5.1%	\$2,306.82	\$2,344.69	\$37.86	1.6%	24	421	90.0%
28	13,530	15,874	\$833.31	\$873.14	\$39.83	4.8%	\$2,632.05	\$2,671.88	\$39.83	1.5%	23	444	94.9%
29	15,874	30,062	\$1,070.66	\$1,115.39	\$44.73	4.2%	\$3,522.11	\$3,566.84	\$44.73	1.3%	24	468	100.0%

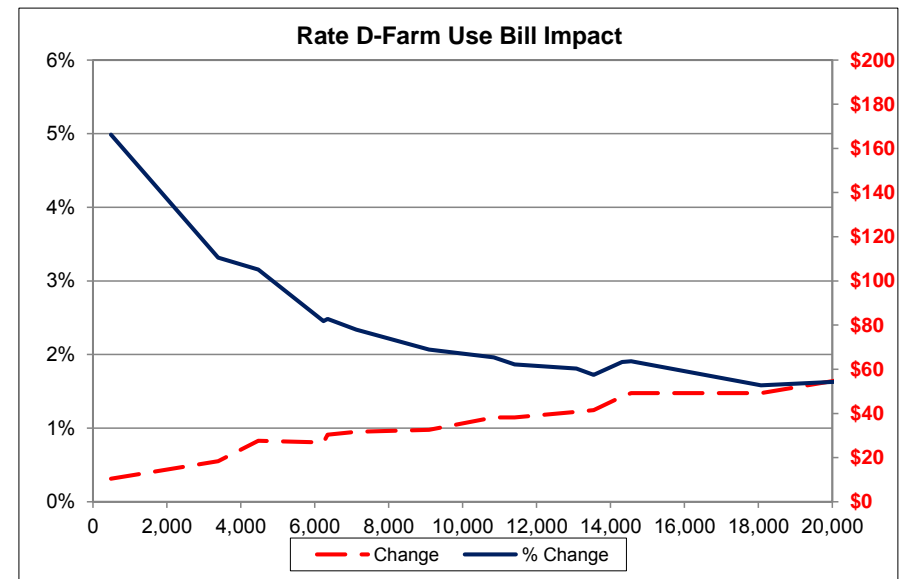
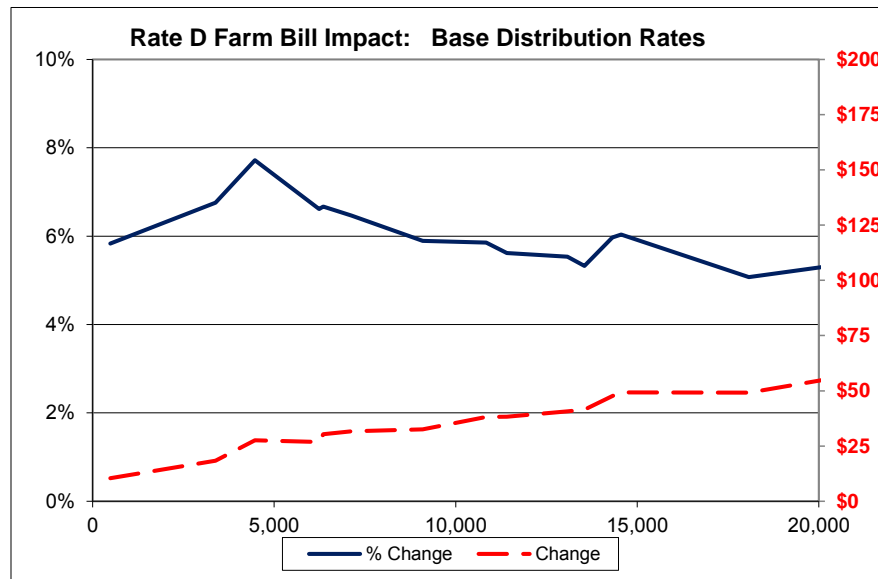
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Farm Use

D Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Farm Use	\$0.04416
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Farm Use	\$0.04648
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926

D Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.02
Farm Use	\$0.04416
First 250 kWh	\$0.04299
Excess 250 kWh	\$0.04883

D Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03900
Customer charge	\$14.76
Farm Use	\$0.04648
First 250 kWh	\$0.04926
Excess 250 kWh	\$0.04926



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D : DOMESTIC SERVICE - Farm Use

Line

D Present Rates			D Proposed Temporary Rates		
1	Energy Services	\$0.08299	1	Energy Services	\$0.08299
2	Other Tracking Mechanisms	\$0.03900	2	Other Tracking Mechanisms	\$0.03900
3			3		
4			4		
5	Customer charge	\$14.02	5	Customer charge	\$14.76
6			6		
7	Farm Use	\$0.04416	7	Farm Use	\$0.04648
8	First 250 kWh	\$0.04299	8	First 250 kWh	\$0.04926
9	Excess 250 kWh	\$0.04883	9	Excess 250 kWh	\$0.04926

Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking Mechanisms)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			
Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	Change	% Change	Number of customers	Cumulative customers	% Cumulative customers	
10	0	487	\$178.96	\$189.41	\$10.44	5.8%	\$209.40	\$219.84	\$10.44	5.0%	2	2	3.6%
11	487	3,385	\$272.21	\$290.61	\$18.40	6.8%	\$554.90	\$573.30	\$18.40	3.3%	3	5	9.1%
12	3,385	4,472	\$357.72	\$385.34	\$27.61	7.7%	\$875.49	\$903.10	\$27.61	3.2%	3	8	14.5%
13	4,472	6,235	\$405.19	\$431.99	\$26.80	6.6%	\$1,091.79	\$1,118.59	\$26.80	2.5%	3	11	20.0%
14	6,235	6,348	\$455.09	\$485.46	\$30.37	6.7%	\$1,223.26	\$1,253.63	\$30.37	2.5%	2	13	23.6%
15	6,348	7,125	\$490.54	\$522.26	\$31.72	6.5%	\$1,356.10	\$1,387.82	\$31.72	2.3%	3	16	29.1%
16	7,125	9,093	\$552.64	\$585.22	\$32.58	5.9%	\$1,575.16	\$1,607.74	\$32.58	2.1%	3	19	34.5%
17	9,093	10,838	\$651.21	\$689.35	\$38.14	5.9%	\$1,945.85	\$1,983.99	\$38.14	2.0%	3	22	40.0%
18	10,838	11,409	\$680.43	\$718.66	\$38.23	5.6%	\$2,047.08	\$2,085.31	\$38.23	1.9%	2	24	43.6%
19	11,409	13,076	\$735.02	\$775.74	\$40.71	5.5%	\$2,250.14	\$2,290.85	\$40.71	1.8%	3	27	49.1%
20	13,076	13,545	\$779.65	\$821.17	\$41.52	5.3%	\$2,408.75	\$2,450.26	\$41.52	1.7%	3	30	54.5%
21	13,545	14,316	\$797.85	\$845.50	\$47.65	6.0%	\$2,508.51	\$2,556.16	\$47.65	1.9%	3	33	60.0%
22	14,316	14,558	\$815.90	\$865.15	\$49.25	6.0%	\$2,580.42	\$2,629.67	\$49.25	1.9%	2	35	63.6%
23	14,558	18,073	\$970.69	\$1,019.92	\$49.23	5.1%	\$3,113.49	\$3,162.71	\$49.23	1.6%	3	38	69.1%
24	18,073	21,246	\$1,070.08	\$1,128.23	\$58.15	5.4%	\$3,509.80	\$3,567.95	\$58.15	1.7%	3	41	74.5%
25	21,246	26,756	\$1,357.96	\$1,427.15	\$69.20	5.1%	\$4,568.29	\$4,637.48	\$69.20	1.5%	3	44	80.0%
26	26,756	35,641	\$1,636.08	\$1,728.02	\$91.94	5.6%	\$5,660.53	\$5,752.47	\$91.94	1.6%	2	46	83.6%
27	35,641	50,091	\$2,177.18	\$2,288.69	\$111.51	5.1%	\$7,646.15	\$7,757.66	\$111.51	1.5%	3	49	89.1%
28	50,091	132,674	\$4,043.61	\$4,249.30	\$205.69	5.1%	\$14,674.47	\$14,880.16	\$205.69	1.4%	3	52	94.5%
29	132,674	722,508	#####	\$17,165.96	\$361.44	2.2%	\$59,548.15	\$59,909.59	\$361.44	0.6%	3	55	100.0%

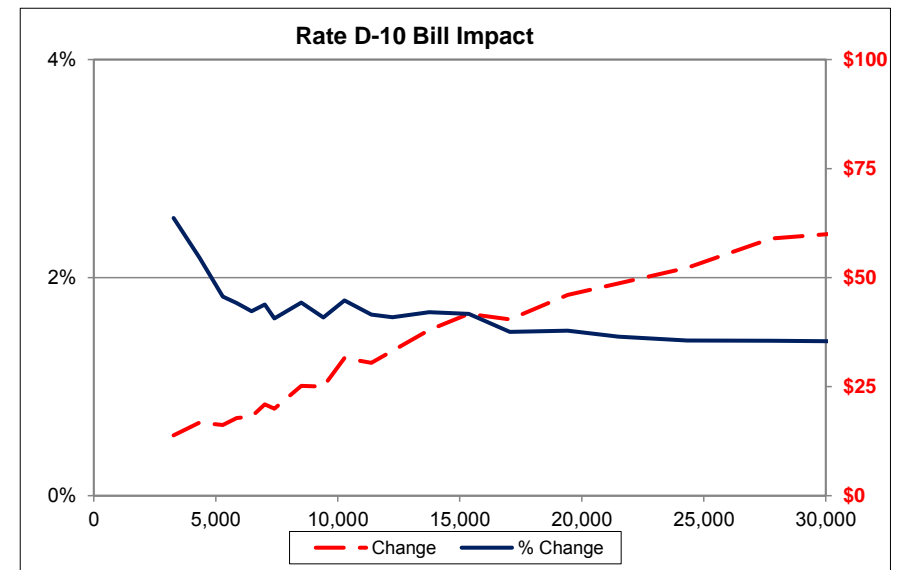
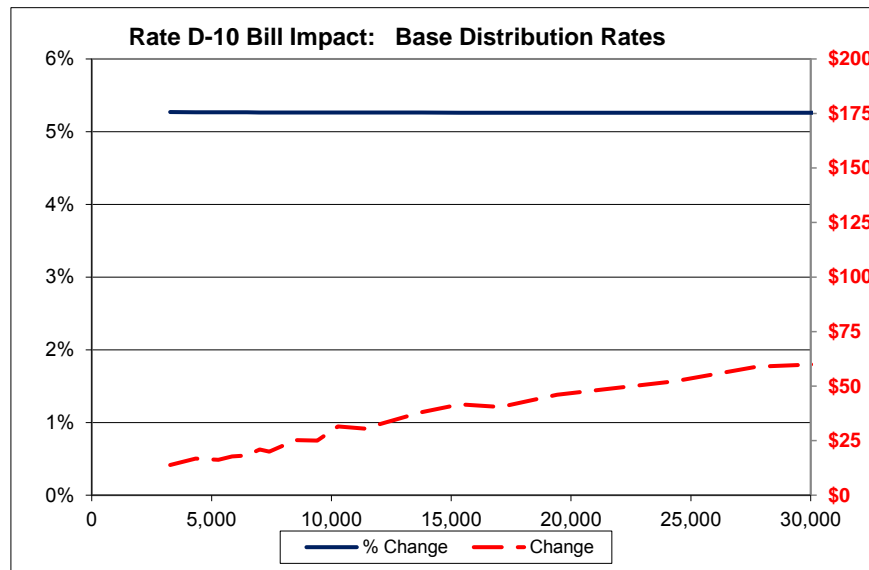
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D-10 : DOMESTIC SERVICE Optional Peak Load Pricing

D10 Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03505
Customer charge	\$14.02
Peak kWh	\$0.10054
Off Peak kWh	\$0.00139

D10 Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03505
Customer charge	\$14.76
Peak kWh	\$0.10583
Off Peak kWh	\$0.00146

D10 Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03505
Customer charge	\$14.02
Peak kWh	\$0.10054
Off Peak kWh	\$0.00139

D10 Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03505
Customer charge	\$14.76
Peak kWh	\$0.10583
Off Peak kWh	\$0.00146



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE D-10 : DOMESTIC SERVICE Optional Peak Load Pricing

Line

D10 Present Rates		D10 Proposed Temporary Rates	
Energy Services	\$0.08299	Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03505	Other Tracking Mechanisms	\$0.03505
Customer charge	\$14.02	Customer charge	\$14.76
Peak kWh	\$0.10054	Peak kWh	\$0.10583
Off Peak kWh	\$0.00139	Off Peak kWh	\$0.00146

Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking Mechanisms)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges		
Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	Change	% Change	Number of customers	Cumulative customers	% Cumulative customers
10	0	\$262.59	\$276.42	\$13.84	5.3%	\$543.35	\$557.19	\$13.84	2.5%	20	20	4.6%
11	3,272	\$318.52	\$335.30	\$16.78	5.3%	\$768.73	\$785.51	\$16.78	2.2%	22	42	9.6%
12	4,337	\$308.18	\$324.41	\$16.23	5.3%	\$889.00	\$905.23	\$16.23	1.8%	22	64	14.7%
13	5,290	\$338.15	\$355.96	\$17.81	5.3%	\$1,008.39	\$1,026.19	\$17.81	1.8%	22	86	19.7%
14	5,859	\$344.77	\$362.93	\$18.15	5.3%	\$1,073.70	\$1,091.86	\$18.15	1.7%	22	108	24.8%
15	6,467	\$397.34	\$418.26	\$20.92	5.3%	\$1,193.54	\$1,214.46	\$20.92	1.8%	22	130	29.8%
16	7,006	\$379.38	\$399.35	\$19.97	5.3%	\$1,228.95	\$1,248.92	\$19.97	1.6%	21	151	34.6%
17	7,408	\$478.60	\$503.80	\$25.19	5.3%	\$1,423.00	\$1,448.20	\$25.19	1.8%	22	173	39.7%
18	8,506	\$475.60	\$500.63	\$25.03	5.3%	\$1,531.08	\$1,556.11	\$25.03	1.6%	22	195	44.7%
19	9,408	\$599.25	\$630.79	\$31.54	5.3%	\$1,761.12	\$1,792.66	\$31.54	1.8%	22	217	49.8%
20	10,276	\$579.27	\$609.76	\$30.49	5.3%	\$1,835.64	\$1,866.13	\$30.49	1.7%	22	239	54.8%
21	11,375	\$631.52	\$664.75	\$33.23	5.3%	\$2,029.68	\$2,062.91	\$33.23	1.6%	22	261	59.9%
22	12,247	\$721.92	\$759.91	\$37.99	5.3%	\$2,258.11	\$2,296.10	\$37.99	1.7%	22	283	64.9%
23	13,747	\$791.83	\$833.49	\$41.66	5.3%	\$2,497.82	\$2,539.49	\$41.66	1.7%	21	304	69.7%
24	15,366	\$768.63	\$809.07	\$40.44	5.3%	\$2,691.46	\$2,731.90	\$40.44	1.5%	22	326	74.8%
25	17,055	\$874.84	\$920.86	\$46.02	5.3%	\$3,042.66	\$3,088.69	\$46.02	1.5%	22	348	79.8%
26	19,418	\$925.13	\$973.79	\$48.66	5.3%	\$3,335.65	\$3,384.31	\$48.66	1.5%	22	370	84.9%
27	21,508	\$993.02	\$1,045.25	\$52.23	5.3%	\$3,671.36	\$3,723.59	\$52.23	1.4%	22	392	89.9%
28	24,317	\$1,121.09	\$1,180.06	\$58.96	5.3%	\$4,147.56	\$4,206.53	\$58.96	1.4%	22	414	95.0%
29	27,759	\$1,425.32	\$1,500.27	\$74.95	5.3%	\$5,542.64	\$5,617.59	\$74.95	1.4%	22	436	100.0%

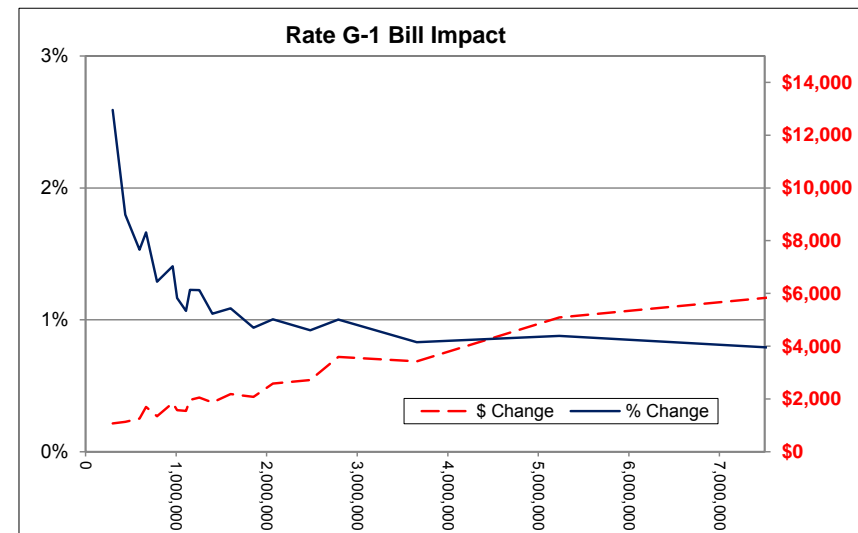
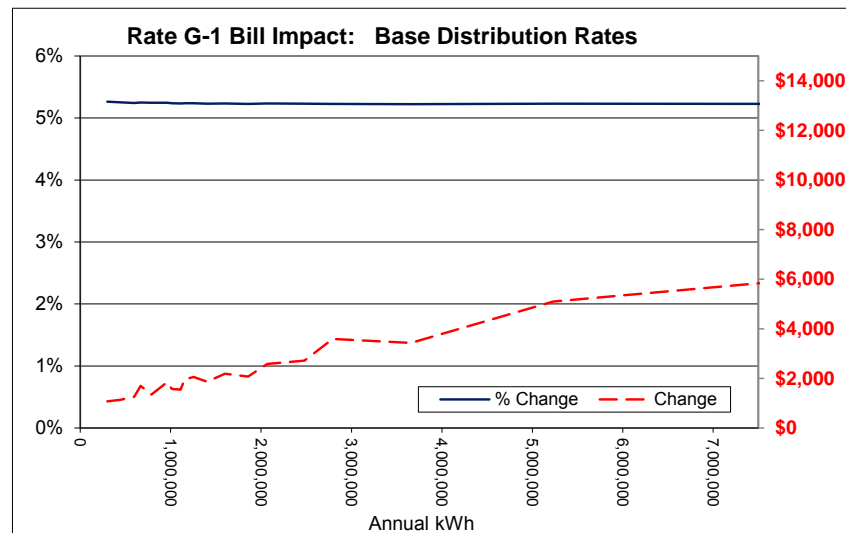
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-1: GENERAL SERVICE TIME-OF-USE

G-1 Present Rates	
Energy Services	\$0.07542
Other Tracking Mechanisms	\$0.03201
Customer charge	\$365.24
Demand Charge	\$7.78
Peak kWh	\$0.00501
Off Peak kWh	\$0.00150

G-1 Proposed Temporary Rates	
Energy Services	\$0.07542
Other Tracking Mechanisms	\$0.03201
Customer charge	\$384.47
Demand Charge	\$8.19
Peak kWh	\$0.00526
Off Peak kWh	\$0.00157

G-1 Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03201
Customer charge	\$365.24
Peak kWh	\$0.00501
Off Peak kWh	\$0.00150

G-1 Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03201
Customer charge	\$384.47
Peak kWh	\$0.00526
Off Peak kWh	\$0.00157





COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-1: GENERAL SERVICE TIME-OF-USE

Line

1	<b>G-1 Present Rates</b>		<b>G-1 Proposed Temporary Rates</b>	
2	Energy Services	\$0.07542	Energy Services	\$0.07542
3	Other Tracking Mechanisms	\$0.03201	Other Tracking Mechanisms	\$0.03201
4				
5	Customer charge	\$365.24	Customer charge	\$384.47
6				
7	Demand chrg	\$7.78	Demand charge	\$8.19
8	Peak kWh	\$0.00501	Peak kWh	\$0.00526
9	Off Peak kWh	\$0.00150	Off Peak kWh	\$0.00157

	Annual Use Range (kWh)		Average Annual Bills (Excluding Tracking)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			Average Annual kWh	Average \$ per kWh	
	Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	\$ Change	% Change	Number of customers	Cumulative customers	% Cumulative customers		Current Rates	Proposed Rates
10	0	299,386	\$20,425	\$21,500	\$1,075	5.3%	\$41,487	\$42,562	\$1,075	2.6%	6	6	4.4%	175,391	\$0.1165	\$0.1226
11	299,386	437,986	\$21,619	\$22,754	\$1,136	5.3%	\$63,170	\$64,306	\$1,136	1.8%	7	13	9.6%	366,979	\$0.0589	\$0.0620
12	437,986	595,428	\$23,949	\$25,205	\$1,256	5.2%	\$81,948	\$83,203	\$1,256	1.5%	7	20	14.8%	517,382	\$0.0463	\$0.0487
13	595,428	669,238	\$32,448	\$34,151	\$1,703	5.2%	\$102,412	\$104,115	\$1,703	1.7%	7	27	20.0%	640,708	\$0.0506	\$0.0533
14	669,238	787,986	\$25,672	\$27,019	\$1,347	5.2%	\$104,537	\$105,884	\$1,347	1.3%	6	33	24.4%	714,318	\$0.0359	\$0.0378
15	787,986	961,987	\$35,262	\$37,111	\$1,849	5.2%	\$131,528	\$133,377	\$1,849	1.4%	7	40	29.6%	871,224	\$0.0405	\$0.0426
16	961,987	1,011,107	\$30,100	\$31,677	\$1,577	5.2%	\$135,357	\$136,934	\$1,577	1.2%	7	47	34.8%	972,757	\$0.0309	\$0.0326
17	1,011,107	1,109,539	\$29,618	\$31,169	\$1,551	5.2%	\$145,151	\$146,702	\$1,551	1.1%	7	54	40.0%	1,061,363	\$0.0279	\$0.0294
18	1,109,539	1,153,487	\$37,538	\$39,504	\$1,966	5.2%	\$160,256	\$162,223	\$1,966	1.2%	6	60	44.4%	1,134,986	\$0.0331	\$0.0348
19	1,153,487	1,255,188	\$39,243	\$41,299	\$2,055	5.2%	\$167,740	\$169,796	\$2,055	1.2%	7	67	49.6%	1,181,570	\$0.0332	\$0.0350
20	1,255,188	1,400,986	\$35,679	\$37,545	\$1,866	5.2%	\$178,165	\$180,031	\$1,866	1.0%	7	74	54.8%	1,305,488	\$0.0273	\$0.0288
21	1,400,986	1,601,988	\$41,814	\$44,002	\$2,188	5.2%	\$201,316	\$203,504	\$2,188	1.1%	7	81	60.0%	1,455,987	\$0.0287	\$0.0302
22	1,601,988	1,855,786	\$39,798	\$41,877	\$2,080	5.2%	\$221,019	\$223,099	\$2,080	0.9%	6	87	64.4%	1,644,581	\$0.0242	\$0.0255
23	1,855,786	2,067,586	\$49,414	\$52,000	\$2,586	5.2%	\$257,706	\$260,292	\$2,586	1.0%	7	94	69.6%	1,908,611	\$0.0259	\$0.0272
24	2,067,586	2,480,391	\$52,007	\$54,727	\$2,720	5.2%	\$295,538	\$298,257	\$2,720	0.9%	7	101	74.8%	2,207,903	\$0.0236	\$0.0248
25	2,480,391	2,792,386	\$68,758	\$72,351	\$3,593	5.2%	\$358,163	\$361,756	\$3,593	1.0%	7	108	80.0%	2,649,323	\$0.0260	\$0.0273
26	2,792,386	3,656,788	\$65,609	\$69,036	\$3,428	5.2%	\$412,482	\$415,910	\$3,428	0.8%	6	114	84.4%	3,084,763	\$0.0213	\$0.0224
27	3,656,788	5,231,786	\$97,413	\$102,509	\$5,095	5.2%	\$580,397	\$585,493	\$5,095	0.9%	7	121	89.6%	4,270,802	\$0.0228	\$0.0240
28	5,231,786	8,164,189	\$115,756	\$121,806	\$6,050	5.2%	\$788,902	\$794,952	\$6,050	0.8%	7	128	94.8%	5,846,987	\$0.0198	\$0.0208
29	8,164,189	58,034,730	\$427,115	\$449,419	\$22,304	5.2%	\$2,750,426	\$2,772,730	\$22,304	0.8%	7	135	100.0%	14,501,914	\$0.0295	\$0.0310

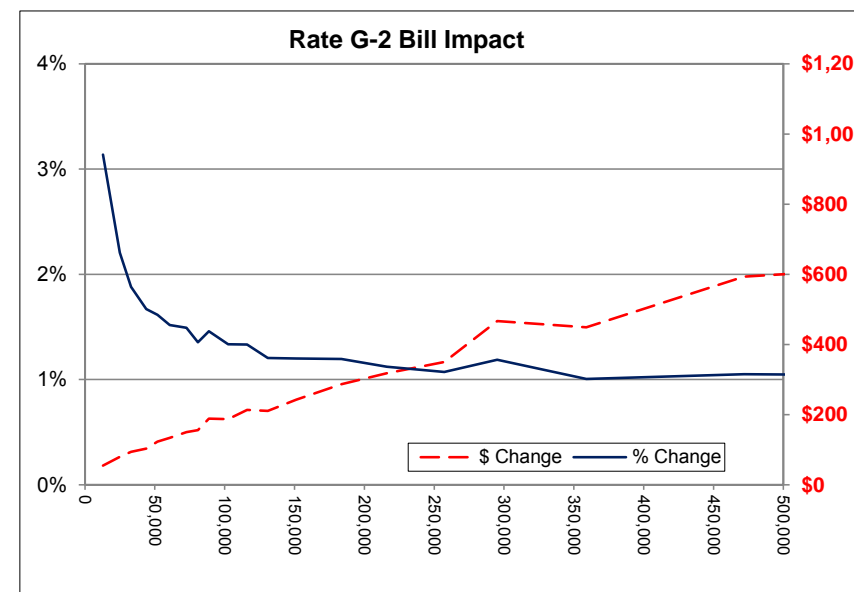
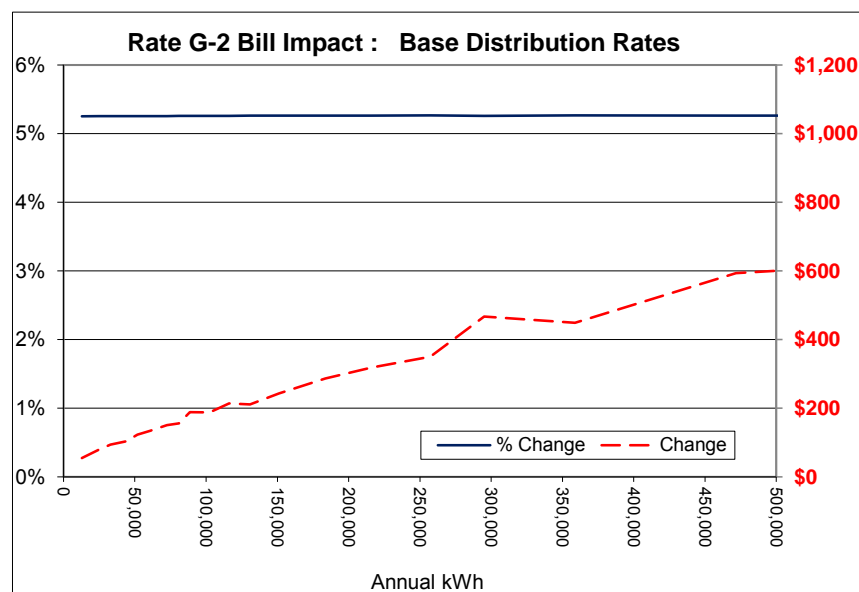
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-2: GENERAL LONG HOUR SERVICE

G-2 Present Rates	
Energy Services	\$0.07542
Other Tracking Mechanisms	\$0.03523
Customer charge	\$60.90
Demand Charge	\$7.83
kWh Charge	\$0.00196

G-2 Proposed Temporary Rates	
Energy Services	\$0.07542
Other Tracking Mechanisms	\$0.03523
Customer charge	\$64.11
Demand Charge	\$8.24
kWh Charge	\$0.00207

G-2 Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03523
Customer charge	\$60.90
Demand Charge	\$7.83
kWh Charge	\$0.00196

G-2 Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03523
Customer charge	\$64.11
Demand Charge	\$8.24
kWh Charge	\$0.00207



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-2: GENERAL LONG HOUR SERVICE

Line  
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G-2 Present Rates			G-2 Proposed Temporary Rates		
Energy Services	\$0.07542		Energy Services	\$0.07542	
Other Tracking Mechanisms	\$0.03523		Other Tracking Mechanisms	\$0.03523	
Customer charge	\$60.90		Customer charge	\$64.11	
Demand charge	\$7.83		Demand charge	\$8.24	
kWh Charge	\$0.00196		kWh Charge	\$0.00207	

	Annual Use Range		Average Annual Bills (Excluding Tracking)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			Average Annual kWh	Average \$ per kWh	
	Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	\$ Change	% Change	Number of customers	Cumulative customers	% Cumulative customers		Current Rates	Proposed Rates
10	0	12,846	\$1,044	\$1,098	\$55	5.3%	\$1,747	\$1,802	\$55	3.1%	39	39	4.5%	5,599	\$0.1864	\$0.1962
11	12,846	24,865	\$1,516	\$1,595	\$80	5.3%	\$3,611	\$3,690	\$80	2.2%	43	82	9.5%	18,654	\$0.0813	\$0.0855
12	24,865	32,964	\$1,793	\$1,887	\$94	5.3%	\$5,012	\$5,106	\$94	1.9%	44	126	14.6%	28,908	\$0.0620	\$0.0653
13	32,964	43,786	\$1,967	\$2,070	\$103	5.3%	\$6,196	\$6,300	\$103	1.7%	43	169	19.6%	37,969	\$0.0518	\$0.0545
14	43,786	51,821	\$2,346	\$2,469	\$123	5.3%	\$7,631	\$7,754	\$123	1.6%	43	212	24.6%	47,573	\$0.0493	\$0.0519
15	51,821	60,673	\$2,547	\$2,681	\$134	5.3%	\$8,815	\$8,949	\$134	1.5%	44	256	29.7%	56,448	\$0.0451	\$0.0475
16	60,673	72,534	\$2,861	\$3,011	\$150	5.3%	\$10,079	\$10,229	\$150	1.5%	43	299	34.6%	64,956	\$0.0440	\$0.0464
17	72,534	80,887	\$2,961	\$3,117	\$156	5.3%	\$11,491	\$11,647	\$156	1.4%	43	342	39.6%	76,892	\$0.0385	\$0.0405
18	80,887	88,708	\$3,583	\$3,772	\$188	5.3%	\$12,916	\$13,105	\$188	1.5%	44	386	44.7%	84,167	\$0.0426	\$0.0448
19	88,708	102,493	\$3,564	\$3,752	\$187	5.3%	\$14,036	\$14,224	\$187	1.3%	43	429	49.7%	94,319	\$0.0378	\$0.0398
20	102,493	116,102	\$4,063	\$4,277	\$214	5.3%	\$16,021	\$16,235	\$214	1.3%	43	472	54.7%	107,752	\$0.0377	\$0.0397
21	116,102	130,794	\$4,009	\$4,220	\$211	5.3%	\$17,509	\$17,720	\$211	1.2%	44	516	59.8%	121,668	\$0.0330	\$0.0347
22	130,794	151,193	\$4,617	\$4,860	\$243	5.3%	\$20,247	\$20,490	\$243	1.2%	43	559	64.8%	140,781	\$0.0328	\$0.0345
23	151,193	183,655	\$5,449	\$5,736	\$287	5.3%	\$23,955	\$24,242	\$287	1.2%	43	602	69.8%	166,489	\$0.0327	\$0.0345
24	183,655	216,195	\$6,049	\$6,367	\$318	5.3%	\$28,369	\$28,687	\$318	1.1%	44	646	74.9%	200,973	\$0.0301	\$0.0317
25	216,195	257,193	\$6,652	\$7,002	\$350	5.3%	\$32,692	\$33,042	\$350	1.1%	43	689	79.8%	234,386	\$0.0284	\$0.0299
26	257,193	295,033	\$8,874	\$9,341	\$467	5.3%	\$39,298	\$39,765	\$467	1.2%	43	732	84.8%	274,075	\$0.0324	\$0.0341
27	295,033	358,876	\$8,530	\$8,979	\$449	5.3%	\$44,620	\$45,069	\$449	1.0%	44	776	89.9%	324,711	\$0.0263	\$0.0277
28	358,876	471,796	\$11,273	\$11,866	\$593	5.3%	\$56,416	\$57,009	\$593	1.1%	43	819	94.9%	405,352	\$0.0278	\$0.0293
29	471,796	2,019,793	\$18,375	\$19,343	\$968	5.3%	\$106,448	\$107,416	\$968	0.9%	44	863	100.0%	760,776	\$0.0242	\$0.0254

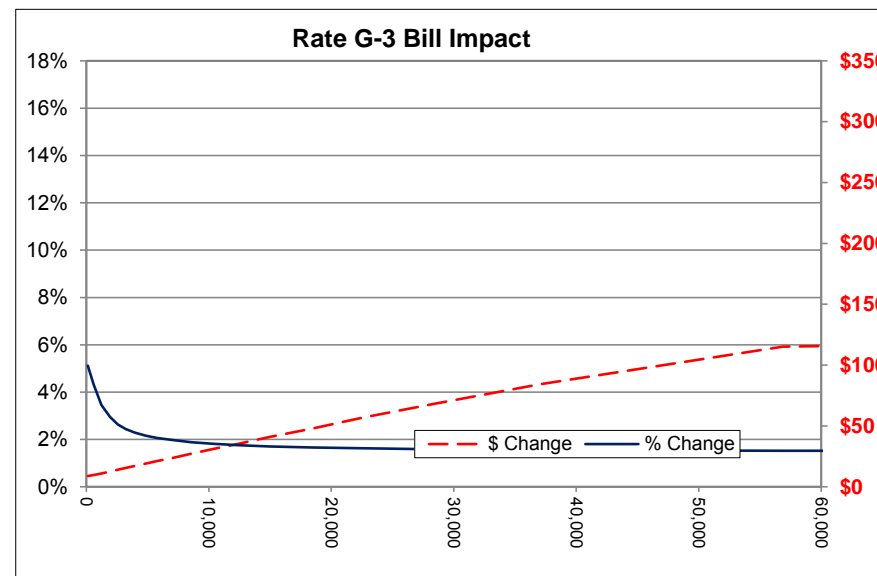
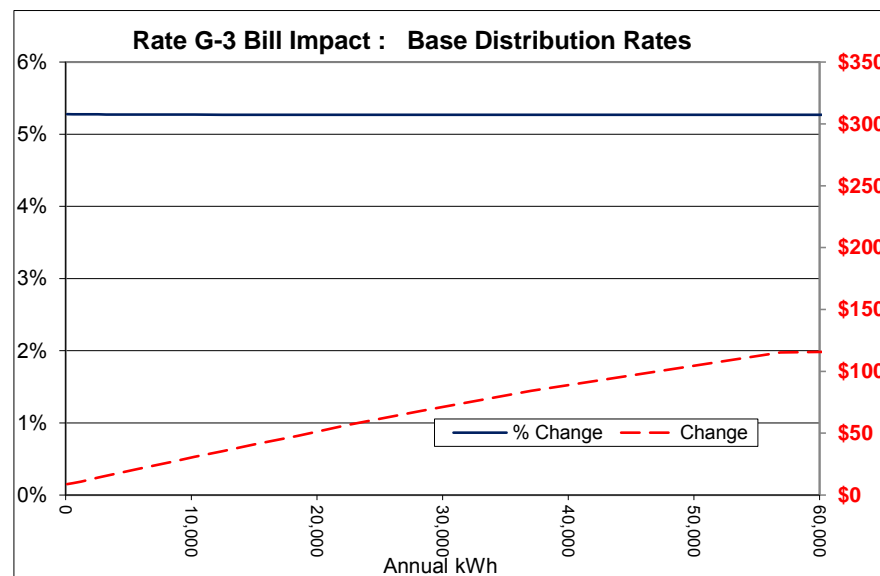
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-3: GENERAL SERVICE

G-3 Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03541
Customer charge	\$14.02
kWh Charge	\$0.04442

G-3 Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03541
Customer charge	\$14.76
kWh Charge	\$0.04676

G-3 Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03541
Customer charge	\$14.02
kWh Charge	\$0.04442

G-3 Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03541
Customer charge	\$14.76
kWh Charge	\$0.04676



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE G-3: GENERAL SERVICE

Line

1	<b>G-3 Present Rates</b>	<b>G-3 Proposed Temporary Rates</b>
2	Energy Services \$0.08299	Energy Services \$0.08299
3	Other Tracking Mechanisms \$0.03541	Other Tracking Mechanisms \$0.03541
4		
5	Customer charge \$14.02	Customer charge \$14.76
6		
7		
8	kWh Charge \$0.04442	kWh Charge \$0.04676
9		

	Annual Use		Average Annual Bills (Excluding Tracking)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			Average Annual kWh	Average \$ per kWh	
	Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	\$ Change	% Change	Number of customers	Cumulative customers	% Cumulative customers		Current Rates	Proposed Rates
10	0	120	\$167	\$176	\$9	5.3%	\$172	\$181	\$9	5.1%	182	182	3.3%	29	\$5.8636	\$6.1731
11	120	581	\$181	\$191	\$10	5.3%	\$221	\$230	\$10	4.3%	277	459	8.4%	333	\$0.5435	\$0.5722
12	581	1,235	\$207	\$218	\$11	5.3%	\$316	\$327	\$11	3.5%	278	737	13.5%	920	\$0.2248	\$0.2367
13	1,235	1,922	\$238	\$250	\$13	5.3%	\$425	\$438	\$13	3.0%	277	1014	18.6%	1,580	\$0.1506	\$0.1585
14	1,922	2,570	\$267	\$281	\$14	5.3%	\$535	\$549	\$14	2.6%	277	1291	23.7%	2,263	\$0.1180	\$0.1243
15	2,570	3,218	\$295	\$310	\$16	5.3%	\$637	\$653	\$16	2.4%	278	1569	28.8%	2,888	\$0.1021	\$0.1074
16	3,218	3,960	\$326	\$343	\$17	5.3%	\$748	\$765	\$17	2.3%	277	1846	33.9%	3,564	\$0.0913	\$0.0962
17	3,960	4,813	\$361	\$380	\$19	5.3%	\$878	\$897	\$19	2.2%	277	2123	38.9%	4,367	\$0.0826	\$0.0870
18	4,813	5,738	\$399	\$421	\$21	5.3%	\$1,019	\$1,040	\$21	2.1%	278	2401	44.0%	5,230	\$0.0764	\$0.0804
19	5,738	6,985	\$448	\$472	\$24	5.3%	\$1,196	\$1,219	\$24	2.0%	277	2678	49.1%	6,306	\$0.0711	\$0.0749
20	6,985	8,531	\$513	\$541	\$27	5.3%	\$1,436	\$1,463	\$27	1.9%	277	2955	54.2%	7,782	\$0.0660	\$0.0695
21	8,531	10,250	\$586	\$617	\$31	5.3%	\$1,696	\$1,727	\$31	1.8%	278	3233	59.3%	9,374	\$0.0625	\$0.0658
22	10,250	12,465	\$672	\$707	\$35	5.3%	\$2,012	\$2,047	\$35	1.8%	277	3510	64.4%	11,311	\$0.0594	\$0.0625
23	12,465	14,987	\$777	\$817	\$41	5.3%	\$2,399	\$2,440	\$41	1.7%	277	3787	69.5%	13,695	\$0.0567	\$0.0597
24	14,987	18,468	\$908	\$956	\$48	5.3%	\$2,881	\$2,929	\$48	1.7%	278	4065	74.6%	16,655	\$0.0545	\$0.0574
25	18,468	22,444	\$1,074	\$1,131	\$57	5.3%	\$3,488	\$3,545	\$57	1.6%	277	4342	79.6%	20,374	\$0.0527	\$0.0555
26	22,444	28,211	\$1,288	\$1,356	\$68	5.3%	\$4,273	\$4,341	\$68	1.6%	277	4619	84.7%	25,194	\$0.0511	\$0.0538
27	28,211	37,030	\$1,597	\$1,682	\$84	5.3%	\$5,406	\$5,490	\$84	1.6%	278	4897	89.8%	32,135	\$0.0497	\$0.0523
28	37,030	56,880	\$2,186	\$2,302	\$115	5.3%	\$7,566	\$7,681	\$115	1.5%	277	5174	94.9%	45,366	\$0.0482	\$0.0507
29	56,880	1,043,800	\$4,738	\$4,987	\$250	5.3%	\$16,918	\$17,167	\$250	1.5%	278	5452	100.0%	99,321	\$0.0477	\$0.0502

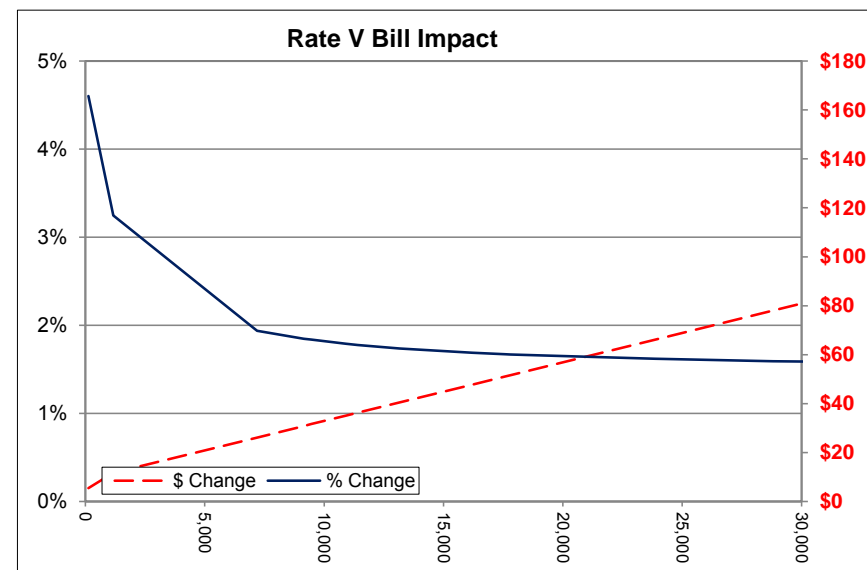
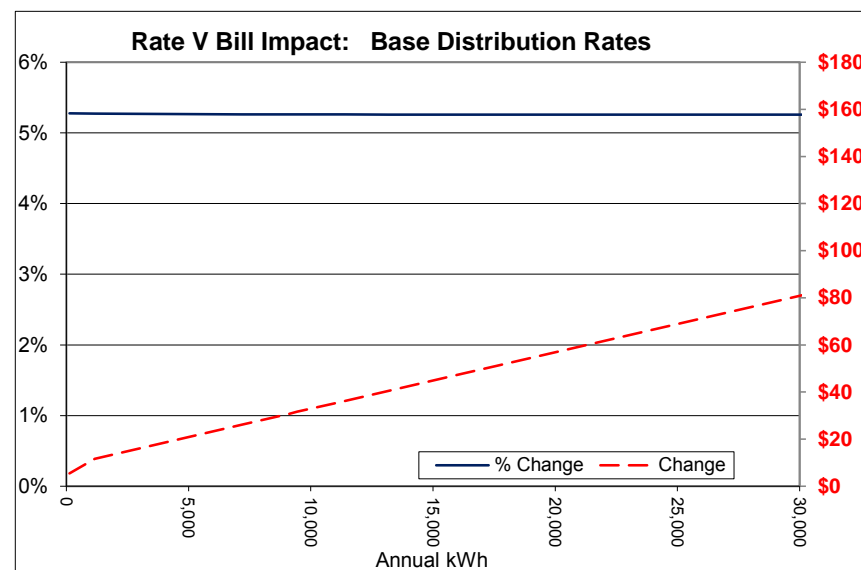
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE V: LIMITED COMMERCIAL SPACE HEATING

V Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03549
Customer charge	\$14.02
kWh Charge	\$0.04567

V Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03549
Customer charge	\$14.76
kWh Charge	\$0.04807

V Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03549
Customer charge	\$14.02
kWh Charge	\$0.04567

V Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03549
Customer charge	\$14.76
kWh Charge	\$0.04807



COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE V: LIMITED COMMERCIAL SPACE HEATING

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V Present Rates		V Proposed Temporary Rates	
Energy Services	\$0.08299	Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03549	Other Tracking Mechanisms	\$0.03549
Customer charge	\$14.02	Customer charge	\$14.76
kWh Charge	\$0.04567	kWh Charge	\$0.04807

Annual Use Range			Average Annual Bills (Excluding Tracking)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			Average Annual kWh	Average \$ per kWh	
			Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	\$ Change	% Change	Number of customers	Cumulative customers	% Cumulative customers		Current Rates	Proposed Rates
Low	High															
10	0	128	\$104	\$109	\$5	5.3%	\$119	\$124	\$5	4.6%	1	1	6.3%	128	\$0.8087	\$0.8514
11	128	1,165	\$221	\$233	\$12	5.3%	\$359	\$371	\$12	3.2%	1	2	12.5%	1,165	\$0.1901	\$0.2001
12	1,165	7,187	\$496	\$523	\$26	5.3%	\$1,348	\$1,374	\$26	1.9%	1	3	18.8%	7,187	\$0.0691	\$0.0727
13	7,187	9,151	\$586	\$617	\$31	5.3%	\$1,670	\$1,701	\$31	1.8%	1	4	25.0%	9,151	\$0.0641	\$0.0674
14	9,151	9,440	\$601	\$633	\$32	5.3%	\$1,720	\$1,751	\$32	1.8%	1	5	31.3%	9,440	\$0.0637	\$0.0670
15	9,440	10,911	\$667	\$702	\$35	5.3%	\$1,959	\$1,994	\$35	1.8%	1	6	37.5%	10,911	\$0.0611	\$0.0643
16	10,911	11,408	\$689	\$726	\$36	5.3%	\$2,041	\$2,077	\$36	1.8%	1	7	43.8%	11,408	\$0.0604	\$0.0636
17	11,408	13,167	\$770	\$810	\$40	5.3%	\$2,330	\$2,370	\$40	1.7%	1	8	50.0%	13,167	\$0.0584	\$0.0615
18	13,167	16,199	\$908	\$956	\$48	5.3%	\$2,827	\$2,875	\$48	1.7%	1	9	56.3%	16,199	\$0.0561	\$0.0590
19	16,199	17,584	\$971	\$1,022	\$51	5.3%	\$3,055	\$3,106	\$51	1.7%	1	10	62.5%	17,584	\$0.0552	\$0.0581
20	17,584	17,799	\$981	\$1,033	\$52	5.3%	\$3,090	\$3,142	\$52	1.7%	1	11	68.8%	17,799	\$0.0551	\$0.0580
21	17,799	23,843	\$1,257	\$1,323	\$66	5.3%	\$4,082	\$4,148	\$66	1.6%	1	12	75.0%	23,843	\$0.0527	\$0.0555
22	23,843	28,803	\$1,484	\$1,562	\$78	5.3%	\$4,896	\$4,974	\$78	1.6%	1	13	81.3%	28,803	\$0.0515	\$0.0542
23	28,803	49,606	\$2,434	\$2,562	\$128	5.3%	\$8,311	\$8,439	\$128	1.5%	1	14	87.5%	49,606	\$0.0491	\$0.0516
24	49,606	50,878	\$2,492	\$2,623	\$131	5.3%	\$8,520	\$8,651	\$131	1.5%	1	15	93.8%	50,878	\$0.0490	\$0.0516
25	50,878	61,120	\$2,960	\$3,115	\$156	5.3%	\$10,201	\$10,357	\$156	1.5%	1	16	100.0%	61,120	\$0.0484	\$0.0510

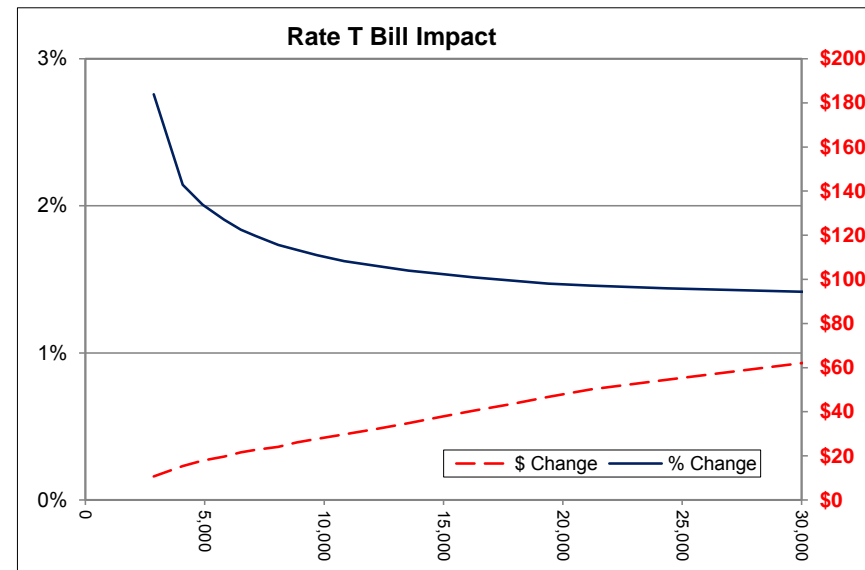
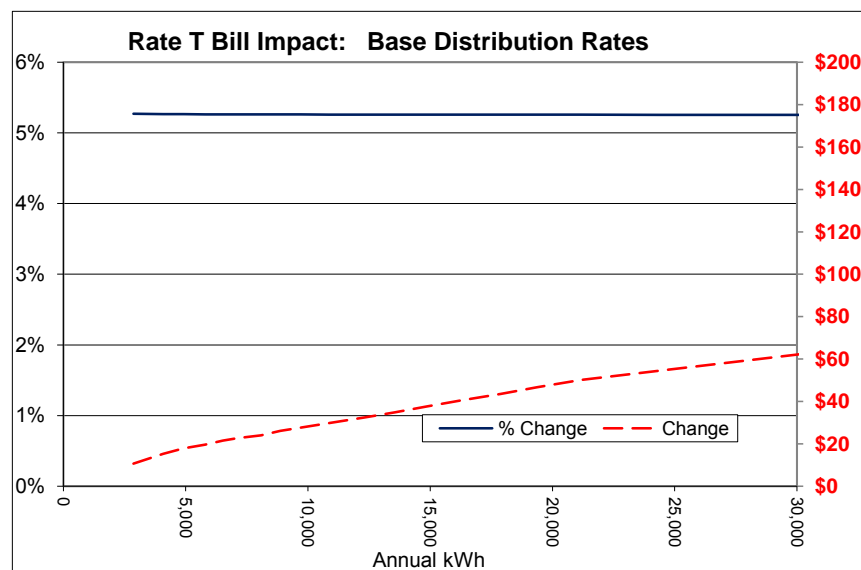
COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE T: LIMITED TOTAL ELECTRICAL LIVING

T Present Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03934
Customer charge	\$14.02
kWh Charge	\$0.03865

T Proposed Temporary Rates	
Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03934
Customer charge	\$14.76
kWh Charge	\$0.04068

T Present Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03934
Customer charge	\$14.02
kWh Charge	\$0.03865

T Proposed Temporary Rates	
Energy Services	\$0.00000
Other Tracking Mechanisms	\$0.03934
Customer charge	\$14.76
kWh Charge	\$0.04068





COMPARATIVE ANNUAL BILLS UNDER CURRENT AND PROPOSED TEMPORARY RATES  
RATE T: LIMITED TOTAL ELECTRICAL LIVING

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T Present Rates		T Proposed Temporary Rates	
Energy Services	\$0.08299	Energy Services	\$0.08299
Other Tracking Mechanisms	\$0.03934	Other Tracking Mechanisms	\$0.03934
Customer charge	\$14.02	Customer charge	\$14.76
kWh Charge	\$0.03865	kWh Charge	\$0.04068

	Annual Use Range		Average Annual Bills (Excluding Tracking)				Annual Bills (Including Tracking Mechanisms)				Customers in Ranges			Average Annual kWh	Average \$ per kWh	
	Low	High	Current Rates	Proposed Rates	Change	% Change	Current Rates	Proposed Rates	\$ Change	% Change	Number of customers	Cumulative customers	% Cumulative customers		Current Rates	Proposed Rates
10	0	2,864	\$203	\$213	\$11	5.3%	\$387	\$398	\$11	2.8%	40	40	4.9%	1,368	\$0.1480	\$0.1558
11	2,864	4,075	\$291	\$306	\$15	5.3%	\$715	\$730	\$15	2.1%	41	81	9.9%	3,436	\$0.0847	\$0.0891
12	4,075	4,915	\$340	\$358	\$18	5.3%	\$891	\$909	\$18	2.0%	41	122	15.0%	4,487	\$0.0757	\$0.0797
13	4,915	5,809	\$373	\$392	\$20	5.3%	\$1,029	\$1,049	\$20	1.9%	41	163	20.0%	5,347	\$0.0697	\$0.0734
14	5,809	6,514	\$409	\$431	\$22	5.3%	\$1,173	\$1,194	\$22	1.8%	41	204	25.0%	6,222	\$0.0658	\$0.0693
15	6,514	7,131	\$432	\$455	\$23	5.3%	\$1,267	\$1,289	\$23	1.8%	40	244	29.9%	6,800	\$0.0635	\$0.0669
16	7,131	8,084	\$457	\$481	\$24	5.3%	\$1,385	\$1,409	\$24	1.7%	41	285	34.9%	7,557	\$0.0604	\$0.0636
17	8,084	8,863	\$496	\$522	\$26	5.3%	\$1,534	\$1,560	\$26	1.7%	41	326	40.0%	8,467	\$0.0586	\$0.0616
18	8,863	9,703	\$526	\$554	\$28	5.3%	\$1,662	\$1,690	\$28	1.7%	41	367	45.0%	9,269	\$0.0567	\$0.0597
19	9,703	10,845	\$566	\$596	\$30	5.3%	\$1,832	\$1,862	\$30	1.6%	41	408	50.0%	10,325	\$0.0548	\$0.0577
20	10,845	12,325	\$617	\$650	\$32	5.3%	\$2,044	\$2,077	\$32	1.6%	40	448	54.9%	11,611	\$0.0532	\$0.0560
21	12,325	13,542	\$663	\$698	\$35	5.3%	\$2,238	\$2,273	\$35	1.6%	41	489	59.9%	12,829	\$0.0517	\$0.0544
22	13,542	14,873	\$716	\$754	\$38	5.3%	\$2,450	\$2,487	\$38	1.5%	41	530	65.0%	14,139	\$0.0506	\$0.0533
23	14,873	16,262	\$771	\$811	\$41	5.3%	\$2,678	\$2,719	\$41	1.5%	41	571	70.0%	15,559	\$0.0495	\$0.0521
24	16,262	17,876	\$828	\$872	\$44	5.3%	\$2,918	\$2,962	\$44	1.5%	41	612	75.0%	17,044	\$0.0486	\$0.0512
25	17,876	19,379	\$888	\$934	\$47	5.3%	\$3,172	\$3,218	\$47	1.5%	40	652	79.9%	18,634	\$0.0476	\$0.0501
26	19,379	21,158	\$953	\$1,003	\$50	5.3%	\$3,438	\$3,488	\$50	1.5%	41	693	84.9%	20,267	\$0.0470	\$0.0495
27	21,158	24,370	\$1,037	\$1,091	\$54	5.3%	\$3,785	\$3,840	\$54	1.4%	41	734	90.0%	22,390	\$0.0463	\$0.0487
28	24,370	30,990	\$1,206	\$1,269	\$63	5.3%	\$4,490	\$4,553	\$63	1.4%	41	775	95.0%	26,685	\$0.0452	\$0.0476
29	30,990	669,280	\$3,441	\$3,622	\$181	5.3%	\$13,802	\$13,983	\$181	1.3%	41	816	100.0%	69,131	\$0.0498	\$0.0524

Line		DOMESTIC SERVICE RATE D	DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10	GENERAL SERVICE TIME-OF-USE RATE G-1	GENERAL LONG HOUR SERVICE RATE G-2	GENERAL SERVICE RATE G-3	OUTDOOR LIGHTING SERVICE RATE M	LIMITED TOTAL ELECTRICAL LIVING RATE T	LIMITED COMMERCIAL SPACE HEATING RATE V	Company Total
	(X)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	<b>A. Proforma Normalized Revenues at Current Rates</b>									
2										
3	Company Total Distribution Base Revenues									
4	Distribution Revenues: Customer Charge Related	\$ 5,952,611	\$ 73,989	\$ 605,714	\$ 662,693	\$ 953,925	\$ -	\$ 162,148	\$ 2,960	\$ 8,414,039
5	Revenues: Demand Charge Related	\$ -	\$ -	\$ 7,194,977	\$ 3,998,851	\$ -	\$ -	\$ -	\$ -	\$ 11,193,828
6	Revenues: Energy Charge Related	\$ 13,035,007	\$ 209,852	\$ 1,153,820	\$ 290,067	\$ 3,913,193	\$ -	\$ 593,358	\$ 14,998	\$ 19,210,294
7	Revenues: Misc Charges and Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Outdoor Light Fixtures	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 940,058	\$ -	\$ -	\$ 940,058
9	Company Total Base Revenues	\$ 18,987,618	\$ 283,841	\$ 8,954,512	\$ 4,951,610	\$ 4,867,118	\$ 940,058	\$ 755,506	\$ 17,957	\$ 39,758,220
10	<b>B. Billing Determinants</b>									
11	Customer Bill Count									
12	Customers (Bills)	424,580	5,277	1,658	10,882	68,040	0	11,565	211	522,214
13	Energy Consumption (KWh)									
14	Distribution Quantity	0	0	0	147,993,116	88,095,304	4,156,597	15,352,073	328,389	255,925,479
15	Distribution Quantity Block 1	95,969,225	0	0	0	0	0	0	0	95,969,225
16	Distribution Quantity Block 2	180,071,056	0	0	0	0	0	0	0	180,071,056
17	Distribution Quantity On Peak	0	2,037,588	166,678,890	0	0	0	0	0	168,716,478
18	Distribution Quantity Off Peak	0	3,591,661	212,506,102	0	0	0	0	0	216,097,763
19	Distribution Farm	894,780	0	0	0	0	0	0	0	894,780
20	Distribution Quantity 6 hour control	769,373	0	0	0	0	0	0	0	769,373
21	Distribution Quantity 16 hour control	1,120,448	0	0	0	0	0	0	0	1,120,448
22	TOTAL Distribution Consumption (kWh)	278,824,882	5,629,249	379,184,992	147,993,116	88,095,304	4,156,597	15,352,073	328,389	919,564,602
23	Demand (kW)									
24	Billing Demand	0	0	951,328	510,109	0	0	0	0	1,461,437
25	Distribution Demand Optional Billing (\$)	\$ -	\$ -	\$ 144,424	\$ 30,771	\$ -	\$ -	\$ -	\$ -	\$ 175,195
26	High Voltage Delivery (kW)	0	0	354,348	1,949	0	0	0	0	356,297
27	High Voltage Metering Adjustment (\$)	\$ -	\$ -	\$ 8,641,165	\$ 64,155	\$ -	\$ -	\$ -	\$ -	\$ 8,705,320
28	<b>C. CLASS REVENUE TARGETS</b>									
29	<b>Delivery Revenue Requirement</b>									
30	Revenue Deficiency									<b>2,093,349</b>
31	Total Revenue Requirement									<b>41,851,569</b>
32	% Increase (Revenue Requirement - Normalized revenues)									<b>5.27%</b>
33		5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%
34	<b>FINAL BASE REVENUE TARGET</b>	<b>\$19,987,354</b>	<b>\$298,785</b>	<b>\$9,425,984</b>	<b>\$5,212,322</b>	<b>\$5,123,382</b>	<b>\$989,554</b>	<b>\$795,285</b>	<b>\$18,903</b>	<b>\$41,851,569</b>
35	<b>D. RATE DESIGN</b>									
36	Current Customer charge	\$14.02	\$14.02	\$365.24	\$60.90	\$14.02		\$14.02	\$14.02	
37	<b>Proposed Customer Charge</b>	<b>\$14.76</b>	<b>\$14.76</b>	<b>\$384.47</b>	<b>\$64.11</b>	<b>\$14.76</b>		<b>\$14.76</b>	<b>\$14.76</b>	
38	Customer Charge Revenue, Proposed Customer Charge									
39	Customer Revenues	\$6,266,800	\$77,894	\$637,605	\$697,623	\$1,004,275		\$170,707	\$3,116	\$8,858,019
40	Demand-Related Charges									
41	Current Demand Charge	\$0.00	\$0.00	\$7.78	\$7.83	\$0.00		\$0.00	\$0.00	
42	Current High Voltage Delivery Credit	\$0.00	\$0.00	-\$0.42	-\$0.42	\$0.00		\$0.00	\$0.00	
43	Optional Demand Surcharge (\$)			0.20	0.20					
44	High Voltage Metering Adjustment (% x Applicable Charges)			-1.00%	-1.00%					
45	Demand-Related Billing Units									
46	Billing Demand (kW)	0	0	951,328	510,109	0		0	0	1,461,437
47	High Voltage Delivery Units	0	0	354,348	1,949	0		0	0	356,297
48	Optional Demand Surcharge (\$)	\$0	\$0	\$144,424	\$30,771	\$0		\$0	\$0	
49	High Voltage Metering Adjustment (\$)	\$0	\$0	\$8,641,165	\$64,155	\$0		\$0	\$0	
50	<b>Proposed Demand-Related Charges</b>									

Line		DOMESTIC SERVICE RATE D	DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10	GENERAL SERVICE TIME-OF-USE RATE G-1	GENERAL LONG HOUR SERVICE RATE G-2	GENERAL SERVICE RATE G-3	OUTDOOR LIGHTING SERVICE RATE M	LIMITED TOTAL ELECTRICAL LIVING RATE T	LIMITED COMMERCIAL SPACE HEATING RATE V	Company Total
	(X)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
51	Rate Class Increase	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	5.27%	
52	Calculation of Demand-related charges									
53	Proposed Demand Charge	\$0.00	\$0.00	\$8.19	\$8.24	\$0.00		\$0.00	\$0.00	
54	Proposed High Voltage Delivery Credit	\$0.00	\$0.00	-\$0.44	-\$0.44	\$0.00		\$0.00	\$0.00	
55	Optional Demand Surcharge (\$)			0.20	0.20					
56	High Voltage Metering Adjustment (% x Applicable Charges)			-1.00%	-1.00%					
57										
58	Demand Revenues at Proposed Rates	\$0	\$0	\$7,577,935	\$4,207,957	\$0	\$0	\$0	\$0	\$11,785,892
59	Remaining Revenues	\$13,720,553	\$220,891	\$1,210,445	\$306,743	\$4,119,107	\$989,554	\$624,578	\$15,787	\$21,207,657
60	Energy-related Revenue Target	\$13,720,553	\$220,891	\$1,210,445	\$306,743	\$4,119,107		\$624,578	\$15,787	\$20,218,103
		5.26%	5.26%	4.91%	5.75%	5.26%		5.26%	5.26%	5.25%
61	Current Energy-Related Charges kWh									
62	Current Distribution Quantity \$/kWh				\$0.00196	\$0.04442		\$0.03865	\$0.04567	
63	Current Distribution Quantity Block 1 \$/kWh	\$0.04299								
64	Current Distribution Quantity Block 2 \$/kWh	\$0.04883								
65	Current Distribution Quantity On Peak \$/kWh		\$0.10054	\$0.00501						
66	Current Distribution Quantity Off Peak \$/kWh		\$0.00139	\$0.00150						
67	Current Distribution Farm \$/kWh	\$0.04416								
68	Current Distribution Quantity 6 hour control \$/kWh	\$0.04114								
69	Current Distribution Quantity 16 hour control \$/kWh	\$0.04039								
70	Interruptible Credit 6 hour control (\$ / Customer)	\$0.00						\$0.00		
71	Interruptible Credit 16 hour control (\$ / Customer)	\$0.00						\$0.00		
72	Distribution Energy-Related Billing Units									
73	Distribution Quantity	0	0	0	147,993,116	88,095,304	4,156,597	15,352,073	328,389	255,925,479
74	Distribution Quantity Block 1	95,969,225	0	0	0	0	0	0	0	95,969,225
75	Distribution Quantity Block 2	180,071,056	0	0	0	0	0	0	0	180,071,056
76	Distribution Quantity On Peak	0	2,037,588	166,678,890	0	0	0	0	0	168,716,478
77	Distribution Quantity Off Peak	0	3,591,661	212,506,102	0	0	0	0	0	216,097,763
78	Distribution Farm	894,780	0	0	0	0	0	0	0	894,780
79	Distribution Quantity 6 hour control	769,373	0	0	0	0	0	0	0	769,373
80	Distribution Quantity 16 hour control	1,120,448	0	0	0	0	0	0	0	1,120,448
81	Interruptible Credit 6 hour control (Customers)	0	0	0	0	0	0	0	0	0
82	Interruptible Credit 16 hour control (Customers)	0	0	0	0	0	0	0	0	0
83	<b>Proposed Energy-Related Charges</b>									
84	Revenues at Current rates	\$13,035,007	\$209,852	\$1,153,820	\$290,067	\$3,913,193	\$0	\$593,358	\$14,998	\$19,210,294
85	Remaining Energy-related revenue target	\$13,720,553	\$220,891	\$1,210,445	\$306,743	\$4,119,107	\$0	\$624,578	\$15,787	\$20,218,103
86	% increase in Energy-Related Rates	5.26%	5.26%	4.91%	5.75%	5.26%	0.00%	5.26%	5.26%	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
87	<b>Proposed Energy-Related Charges kWh</b>									
88	Proposed Distribution Quantity \$/kWh	\$0.04926			\$0.00207	\$0.04676		\$0.04068	\$0.04807	
89	Proposed Distribution Quantity On Peak \$/kWh		\$0.10583	\$0.00526						
90	Proposed Distribution Quantity Off Peak \$/kWh		\$0.00146	\$0.00157						
91	Proposed Distribution Farm \$/kWh	\$0.04648								
92	Proposed Distribution Quantity 6 hour control \$/kWh	\$0.04330								
93	Proposed Distribution Quantity 16 hour control \$/kWh	\$0.04251								
94	<b>Base Rates Revenue Proof</b>									
95	<b>Proposed Customer Charge Revenues</b>									
96	Total Customer Charge Revenues	\$6,266,800	\$77,894	\$637,605	\$697,623	\$1,004,275	\$0	\$170,707	\$3,116	\$8,858,019
97	<b>Proposed Demand-Related Revenues</b>									
98	Demand Charge	\$0	\$0	\$7,791,375	\$4,203,302	\$0	\$0	\$0	\$0	\$11,994,677

Line		DOMESTIC SERVICE RATE D	DOMESTIC SERVICE Opt Peak Load Pricing RATE D-10	GENERAL SERVICE TIME-OF-USE RATE G-1	GENERAL LONG HOUR SERVICE RATE G-2	GENERAL SERVICE RATE G-3	OUTDOOR LIGHTING SERVICE RATE M	LIMITED TOTAL ELECTRICAL LIVING RATE T	LIMITED COMMERCIAL SPACE HEATING RATE V	Company Total
	(X)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
99	High Voltage Delivery Credit	\$0	\$0	-\$155,913	-\$858	\$0	\$0	\$0	\$0	-\$156,771
100	Optional Demand Surcharge (\$)	\$0	\$0	\$28,885	\$6,154	\$0	\$0	\$0	\$0	\$35,039
101	High Voltage Metering Adjustment (\$)	\$0	\$0	-\$86,412	-\$642	\$0	\$0	\$0	\$0	-\$87,053
102	Total Demand-Related Revenues	\$0	\$0	\$7,577,935	\$4,207,957	\$0	\$0	\$0	\$0	\$11,785,892
103	<b>Proposed Energy-Related Revenues</b>									
104	Proposed Distribution Quantity \$/kWh	\$13,597,744	\$0	\$0	\$306,346	\$4,119,336	\$0	\$624,522	\$15,786	\$18,663,734
105	Proposed Distribution Quantity On Peak \$/kWh	\$0	\$215,638	\$876,731	\$0	\$0	\$0	\$0	\$0	\$1,092,369
106	Proposed Distribution Quantity Off Peak \$/kWh	\$0	\$5,244	\$333,635	\$0	\$0	\$0	\$0	\$0	\$338,878
107	Proposed Distribution Farm \$/kWh	\$41,589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,589
108	Proposed Distribution Quantity 6 hour control \$/kWh	\$33,314	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,314
109	Proposed Distribution Quantity 16 hour control \$/kWh	\$47,630	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,630
110	Proposed Interruptible Credit 6 hour control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	Proposed Interruptible Credit 16 hour control	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112	Total Energy-Related Revenues	\$13,720,278	\$220,882	\$1,210,366	\$306,346	\$4,119,336	\$0	\$624,522	\$15,786	\$20,217,515
113	Proposed Outdoor Lighting Revenues						\$989,630			\$989,630
114										
115	<b>Total Proposed Revenues</b>	\$19,987,078	\$298,776	\$9,425,905	\$5,211,926	\$5,123,611	\$989,630	\$795,229	\$18,901	\$41,851,056
116		-\$276	-\$9	-\$79	-\$397	\$229	\$76	-\$56	-\$1	-\$512

Revenues at current rates \$940,058  
Proposed Rate M Temporary target \$989,554

5.27% Proposed % increase in Rate M Fixtures

Line	Rate M Fixtures	Test Year 12 months Fixtures	Proposed Permanent Rates (Annual)	June 2018 Rates (Annual)	June 2018 Rates (Monthly)	Proposed Temporary Rates (Annual)	Proposed Temporary Rates (Monthly)	Revenues at Proposed Temporary	Annual Increase per fixture	% Increase
1	Sodium Vapor 4,000	29,246	\$88.32	\$7.36	\$215,248	\$92.97	\$7.75	\$226,654	\$4.65	5.3%
2	Sodium Vapor 4,000 Part Night	12	\$88.32	\$7.36	\$88	\$92.97	\$7.75	\$93	\$4.65	5.3%
3	Sodium Vapor 9,600	21,783	\$107.16	\$8.93	\$194,518	\$112.80	\$9.40	\$204,756	\$5.64	5.3%
4	Sodium Vapor 27,500	6,092	\$188.40	\$15.70	\$95,650	\$198.32	\$16.53	\$100,707	\$9.92	5.3%
5	Sodium Vapor 50,000	1,430	\$245.40	\$20.45	\$29,252	\$258.32	\$21.53	\$30,797	\$12.92	5.3%
6	Sodium Vapor 9,600 (Post Top)	4,848	\$123.48	\$10.29	\$49,891	\$129.98	\$10.83	\$52,509	\$6.50	5.3%
7	Sodium Vapor 27500 (Flood)	3,083	\$189.96	\$15.83	\$48,797	\$199.96	\$16.66	\$51,356	\$10.00	5.3%
8	Sodium Vapor 50,000 (Flood)	5,044	\$262.32	\$21.86	\$110,267	\$276.13	\$23.01	\$116,068	\$13.81	5.3%
9	Incandescent 1,000	276	\$118.08	\$9.84	\$2,716	\$124.30	\$10.36	\$2,859	\$6.22	5.3%
10	Mercury Vapor 4,000	808	\$85.32	\$7.11	\$5,745	\$89.81	\$7.48	\$6,044	\$4.49	5.3%
11	Mercury Vapor 8,000	1,575	\$103.92	\$8.66	\$13,640	\$109.39	\$9.12	\$14,365	\$5.47	5.3%
12	Mercury Vapor 22,000	601	\$196.56	\$16.38	\$9,844	\$206.91	\$17.24	\$10,361	\$10.35	5.3%
13	Mercury Vapor 63,000	12	\$372.96	\$31.08	\$373	\$392.60	\$32.72	\$393	\$19.64	5.3%
14	Mercury Vapor 22,000 (Flood)	248	\$217.32	\$18.11	\$4,483	\$228.76	\$19.06	\$4,718	\$11.44	5.3%
15	Mercury Vapor 63,000 (Flood)	0	\$375.36	\$31.28	\$0	\$395.12	\$32.93	\$0	\$19.76	5.3%
16	Wood Poles	1,391	\$104.16	\$8.68	\$12,071	\$109.64	\$9.14	\$12,711	\$5.48	5.3%
17	Fiberglass Direct Embedded	2,940	\$107.88	\$8.99	\$26,431	\$113.56	\$9.46	\$27,812	\$5.68	5.3%
18	Fiberglass With Foundation < 25 Ft.	1,742	\$183.12	\$15.26	\$26,578	\$192.76	\$16.06	\$27,972	\$9.64	5.3%
19	Fiberglass with Foundation >= 25 ft.	48	\$305.88	\$25.49	\$1,224	\$321.99	\$26.83	\$1,288	\$16.11	5.3%
20	Metal Poles Direct Embedded	1,944	\$218.16	\$18.18	\$35,342	\$229.65	\$19.14	\$37,208	\$11.49	5.3%
21	Metal Poles with Foundation	1,188	\$263.16	\$21.93	\$26,053	\$277.02	\$23.09	\$27,431	\$13.86	5.3%
22	LED 3000 Full-Night Service	173	\$130.44	\$10.87	\$1,881	\$137.31	\$11.44	\$1,979	\$6.87	5.3%
23	LED 5000 Full-Night Service	779	\$135.84	\$11.32	\$8,818	\$142.99	\$11.92	\$9,285	\$7.15	5.3%
24	LED 16000 Full-Night Service	1,363	\$156.96	\$13.08	\$17,826	\$165.22	\$13.77	\$18,766	\$8.26	5.3%
25	LED 21000 Full-Night Service	43	\$206.64	\$17.22	\$740	\$217.52	\$18.13	\$780	\$10.88	5.3%
26	LED 5000 Underground Res Full-Night	156	\$149.28	\$12.44	\$1,941	\$157.14	\$13.10	\$2,044	\$7.86	5.3%
27	LED 9400 Flood Full-Night Service	17	\$150.48	\$12.54	\$212	\$158.40	\$13.20	\$223	\$7.92	5.3%
28	LED 14600 Flood Full-Night Service	30	\$164.76	\$13.73	\$417	\$173.43	\$14.45	\$439	\$8.67	5.3%
29	LED 4800 Barn Part-Night Service	2	\$57.48	\$4.79	\$11	\$60.51	\$5.04	\$11	\$3.03	5.3%
30	Total				\$940,058			\$989,630		

**Current Base Distribution Rates - Effective April 1, 2019**

Line	Rate			Cur	Prop
1	D	Customer Charge	CST	\$ 14.02	\$ 14.76
2		Energy Charge Charge for 1st 250 kWh	RATE1	\$ 0.04299	\$ 0.04926
3		Energy Charge Charge for Excess kWh	RATE2	\$ 0.04883	\$ 0.04926
4		Off-Peak 16 Hour Control	OP16	\$ 0.04039	\$ 0.04251
5		Farm	Farm	\$ 0.04416	\$ 0.04648
6		D-6 6 Hour control	OP6	\$ 0.04114	\$ 0.04330
7		REP / VMP	REP	\$ -	\$ -
8		Transmission Charge	Trans	\$ 0.03460	\$ 0.03460
9		Stranded Cost Charge	Strand	\$ (0.00095)	\$ (0.00095)
10		Storm Recovery	Storm	\$ -	\$ -
11		System Benefits Charge	SysBene	\$ 0.00535	\$ 0.00535
12		Electricity Consumption tax	ConsTax	\$ -	\$ -
13		Energy Service	EnerSvc	\$ 0.08299	\$ 0.08299
14	D10	Customer Charge	CST	\$ 14.02	\$14.76
15		On Peak Energy Charge per kWh	PKkWh	\$ 0.10054	\$0.10583
16		Off Peak Energy Charge per kWh	OPkWh	\$ 0.00139	\$0.00146
17		REP / VMP	REP	\$ -	\$0.00000
18		Transmission Charge	Trans	\$ 0.03071	\$0.03071
19		Stranded Cost Charge	Strand	\$ (0.00101)	(\$0.00101)
20		Storm Recovery	Storm	\$ -	\$ -
21		System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
22		Electricity Consumption tax	ConsTax	\$ -	\$0.00000
23		Energy Service	EnerSvc	\$ 0.08299	\$0.08299
24	G1	Customer Charge	CST	\$ 365.24	\$384.47
25		Demand Charge Change per kW	kW	\$ 7.78	\$8.19
26		High Voltage Delivery Credit	HVD	\$ (0.42000)	(\$0.44)
27		On Peak Energy Charge per kWh	PKkWh	\$ 0.00501	\$0.00526
28		Off Peak Energy Charge per kWh	OPkWh	\$ 0.00150	\$0.00157
29		REP / VMP	REP	\$ -	\$0.00000
30		Transmission Charge	Trans	\$ 0.02756	\$0.02756
31		Stranded Cost Charge	Strand	\$ (0.00090)	(\$0.00090)
32		Storm Recovery	Storm	\$ -	\$ -
33		System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
34		Electricity Consumption tax	ConsTax	\$ -	\$0.00000
35		Energy Service	EnerSvc	\$ 0.07542	0.07542
36	G2	Customer Charge	CST	\$ 60.90	\$64.11
37		Demand Charge Change per kW	kW	\$ 7.83	\$8.24
38		High Voltage Delivery Credit	HVD	\$ (0.42000)	(\$0.44)
39		Energy Charge Change per kWh	kWh	\$ 0.00196	\$0.00207
40		REP / VMP	REP	\$ -	\$0.00000
41		Transmission Charge	Trans	\$ 0.03079	\$0.03079
42		Stranded Cost Charge	Strand	\$ (0.00091)	(\$0.00091)
43		Storm Recovery	Storm	\$ -	\$ -
44		System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
45		Electricity Consumption tax	ConsTax	\$ -	\$0.00000
46		Energy Service	EnerSvc	\$ 0.07542	\$0.07542

**Current Base Distribution Rates - Effective April 1, 2019**

Line	Rate		Cur	Prop
47	G3 Customer Charge	CST	\$ 14.020	\$14.76
48	Energy Charge Change per kWh	kWh	\$ 0.04442	\$0.04676
49	REP / VMP	REP	\$ -	\$0.00000
50	Transmission Charge	Trans	\$ 0.03098	\$0.03098
51	Stranded Cost Charge	Strand	\$ (0.00092)	(\$0.00092)
52	Storm Recovery	Storm	\$ -	
53	System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
54	Electricity Consumption tax	ConsTax	\$ -	\$0.00000
55	Energy Service	EnerSvc	\$ 0.08299	\$0.08299
56	M LUM HPS RWY 50W	HPS_RWY_50W	\$ 7.36	\$ 7.75
57	LUM HPS RWY 100W	HPS_RWY_100W	\$ 8.93	\$ 9.40
58	LUM HPS RWY 250W	HPS_RWY_250W	\$ 15.70	\$ 16.53
59	LUM HPS RWY 400W	HPS_RWY_400W	\$ 20.45	\$ 21.53
60	LUM HPS POST 100W	HPS_POST_100W	\$ 10.29	\$ 10.83
61	LUM HPS FLD 250W	HPS_FLD_250W	\$ 15.83	\$ 16.66
62	LUM HPS FLD 400W	HPS_FLD_400W	\$ 21.86	\$ 23.01
63	LUM INC RWY 103W	INC_RWY_103W	\$ 9.84	\$ 10.36
64	LUM MV RWY 100W	MV_RWY_100W	\$ 7.11	\$ 7.48
65	LUM MV RWY 175W	MV_RWY_175W	\$ 8.66	\$ 9.12
66	LUM MV RWY 400W	MV_RWY_400W	\$ 16.38	\$ 17.24
67	LUM MV RWY 1000W	MV_RWY_1000W	\$ 31.08	\$ 32.72
68	LUM MV FLD 400W	MV_FLD_400W	\$ 18.11	\$ 19.06
69	LUM MV FLD 1000W	MV_FLD_1000W	\$ 31.28	\$ 32.93
70	POLE – WOOD	WOOD	\$ 8.68	\$ 9.14
71	POLE FIBER PT <25FT	FIBER_PT25FT	\$ 8.99	\$ 9.46
72	POLE FIBER RWY <25FT	FIBER_RWY25FT	\$ 15.26	\$ 16.06
73	POLE FIBER RWY=>25	FIBER_RWY26FT	\$ 25.49	\$ 26.83
74	POLE METAL EMBEDDED	METAL_EMBEDDED	\$ 18.18	\$ 19.14
75	Pole Metal	METAL	\$ 21.93	\$ 23.09
76	LED 30	LED_30	\$ 10.87	\$ 11.44
77	LED 50	LED_50	\$ 11.32	\$ 11.92
78	LED 130	LED_130	\$ 13.08	\$ 13.77
79	LED 190	LED_190	\$ 17.22	\$ 18.13
80	LED 50 URD	LED_50_URD	\$ 12.44	\$ 13.10
81	LED 90 Flood	LED_90_FLOOD	\$ 12.54	\$ 13.20
82	LED 130 Flood	LED_130_FLOOD	\$ 13.73	\$ 14.45
83	LED 50 Barn	LED_50_BARN	\$ 4.79	\$ 5.04
84	REP / VMP	REP	\$ -	\$0.00000
85	T Customer Charge	CST	\$ 14.02	\$14.76
86	Energy Charge Change per kWh	kWh	\$ 0.03865	\$0.04068
88	REP / VMP	REP	\$ -	\$0.00000
89	Transmission Charge	Trans	\$ 0.03507	\$0.03507
90	Stranded Cost Charge	Strand	\$ (0.00108)	(\$0.00108)
91	Storm Recovery	Storm	\$ -	
92	System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
93	Electricity Consumption tax	ConsTax	\$ -	\$0.00000
94	Energy Service	EnerSvc	\$ 0.08299	\$0.08299
95	V Minimum Charge	CST	\$ 14.02	\$14.76
96	Energy Charge Change per kWh	kWh	\$ 0.04567	\$0.04807
97	REP / VMP	REP	\$ -	\$0.00000
98	Transmission Charge	Trans	\$ 0.03111	\$0.03111
99	Stranded Cost Charge	Strand	\$ (0.00097)	(\$0.00097)
100	Storm Recovery	Storm	\$ -	
101	System Benefits Charge	SysBene	\$ 0.00535	\$0.00535
102	Electricity Consumption tax	ConsTax	\$ -	\$0.00000
103	Energy Service	EnerSvc	\$ 0.08299	\$0.08299

Note:

Rates in addition to Current Base Distribution Rates included in this Attachment are used in Bill Impact Analyses

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Rate D

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~14.76~~~~14.02~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

<del>Distribution Charge First 250 kWh</del>	4.299
Distribution Charge <del>Excess kWh</del>	<del>4.883</del> 4.926
Reliability Enhancement/Vegetation Management	0.000
Total Distribution <del>First 250 kWh</del>	<del>4.299</del> 4.926
<del>Total Distribution Excess 250 kWh</del>	4.883
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

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Rate D

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.0394.251
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.2514.039
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.1144.330
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.1144.330
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to

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LIBERTY UTILITIES

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Rate D

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.4164.648
Reliability Enhancement/Vegetation Management	0.000
Total Distribution	4.4164.648
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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### Rate D-10 Optional Peak Load Rate

#### Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

#### Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge	\$ <del>14.02</del> <u>14.76</u> per
month	

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	<del>10.054</del> <u>10.583</u>
Distribution Charge Off Peak	<del>0.1390</del> <u>0.146</u>
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	<del>10.054</del> <u>10.583</u>
Total Distribution Charge Off Peak	<del>0.1390</del> <u>0.146</u>
Transmission Service Cost Adjustment	3.071
Stranded Cost Adjustment Factor	(0.101)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rate G-1

Rates for Retail Delivery Service

Customer Charge \$~~365.24~~384.47 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	<del>0.50</del> <u>0.526</u>
Distribution Charge Off Peak	<del>0.15</del> <u>0.157</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	<del>0.50</del> <u>0.526</u>
Total Distribution Charge Off Peak	<del>0.15</del> <u>0.157</u>

Transmission Service Cost Adjustment	2.756
Stranded Cost Adjustment Factor	(0.090)

Storm Recovery Adjustment Factor	0.000
----------------------------------	-------

Demand Charges Per Kilowatt

Distribution \$~~7.78~~8.19

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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Rate G-1

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.4~~42~~) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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~~Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018~~

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Rate G-2

## General Long Hour Service Rate G-2

### Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

### Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

### Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

### Rates for Retail Delivery Service

Customer Charge ~~\$60.90~~\$64.11 per month

### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>0.19</del> <u>0.207</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	<del>0.19</del> <u>0.207</u>

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Rate G-2

Transmission Service Cost Adjustment	3.079
Stranded Cost Adjustment Factor	(0.091)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$7.838.24

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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LIBERTY UTILITIES

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.4~~42~~) per kWh

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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**General Service Rate G-3**

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge ~~\$14.02~~14.76 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>4.44</del> <u>24.676</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	<del>4.44</del> <u>24.676</u>
Transmission Service Cost Adjustment	3.098
Stranded Cost Adjustment Factor	(0.092)
Storm Recovery Adjustment Factor	0.000

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### Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
<b>Overhead Service</b>	
Wood Poles	<del>\$8.68</del> <u>9.14</u>
<b>Underground Service – Non-Metallic Standard</b>	
Fiberglass – Direct Embedded	<del>\$8.99</del> <u>9.46</u>
Fiberglass with Foundation < 25 ft.	<del>\$15.26</del> <u>16.06</u>
Fiberglass with Foundation >= 25 ft.	<del>\$25.49</del> <u>26.83</u>
Metal Poles – Direct Embedded	<del>\$18.18</del> <u>19.14</u>
Metal Poles with Foundation	<del>\$21.93</del> <u>23.09</u>

### Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Rate M

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$ <del>7.36</del> 7.75
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$ <del>8.93</del> 9.40
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$ <del>15.70</del> 16.53
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$ <del>20.45</del> 21.53

High Pressure Sodium Post Top:

9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$ <del>10.29</del> 10.83
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High Pressure Sodium Flood:

27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$ <del>15.83</del> 16.66
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$ <del>21.86</del> 23.01

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$ <del>9.84</del> 10.36

Mercury Vapor Roadway:

4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$ <del>7.11</del> 7.48
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$ <del>8.66</del> 9.12
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$ <del>16.38</del> 17.24
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$ <del>31.08</del> 32.72

Mercury Vapor Flood:

22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$ <del>18.11</del> 19.06
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$ <del>31.28</del> 32.93

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Rate M

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>LED:</u>														
3,000	30	13	11	11	10	9	9	9	10	11	12	12	13	\$ <del>10.87</del> 11.44
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$ <del>11.32</del> 11.92
16,000	130	56	48	48	42	40	37	39	43	46	51	53	57	\$ <del>13.08</del> 13.77
21,000	190	82	70	71	62	59	55	58	62	67	75	78	83	\$ <del>17.22</del> 18.13

LED Underground Residential Developments:

5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$ <del>12.44</del> 13.10
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LED Flood:

9,400	90	39	33	34	29	28	26	27	30	32	35	37	39	\$ <del>12.54</del> 13.20
14,600	130	56	48	48	42	40	37	39	43	46	51	53	57	\$ <del>13.73</del> 14.45

LED Barn:

4,800	50	22	18	19	16	16	14	15	16	18	20	20	22	\$ <del>4.79</del> 5.04
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Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

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Rate T

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~14.02~~14.76 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<del>3.86</del> <u>54.068</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	<del>3.86</del> <u>54.068</u>
Transmission Service Cost Adjustment	3.507
Stranded Cost Adjustment Factor	(0.108)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Effective: ~~May~~July 1, 2019

Susan L. Fleck  
Title: President

NHPUC NO. 20 - ELECTRICITY DELIVERY  
LIBERTY UTILITIES

~~Second-Third~~ Revised Page 116  
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Rate V

Rates for Retail Delivery Service

Customer Charge	\$ <del>14.02</del> <u>14.76</u> per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	<del>4.56</del> <u>74.807</u>
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge	<del>4.56</del> <u>74.807</u>
Transmission Service Cost Adjustment	3.111
Stranded Cost Adjustment Factor	(0.097)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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No. xx,xxx in Docket No. DE 19-~~xxx~~064 dated xx xxx, 2019

NHPUC No. 20 - ELECTRICITY  
LIBERTY UTILITIES

Ninth-Eighth-Revised Page 117  
Superseding Eighth-Seventh-Revised Page 117  
Summary of Rates

RATES EFFECTIVE ~~JULY MAY~~ 1, 2019  
FOR USAGE ON AND AFTER ~~JULY MAY~~ 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	<del>14.76 14.02</del>		<del>14.76 14.02</del>						<del>14.76 14.02</del>		<del>14.76 14.02</del>
	<del>1st 250 All kWh</del>	<del>0.04926 0.04299</del>	0.00000	<del>0.04926 0.042</del>	0.03460	(0.00095)	-	0.00535	-	<del>0.08826 0.08</del>	0.08299	<del>0.17125 0.16498</del>
	Excess kWh	0.04883		<del>0.04883</del>	<del>0.03460</del>	<del>(0.00095)</del>		0.00535		<del>0.08783</del>	0.08299	<del>0.17082</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	<del>0.04251 0.04039</del>	0.00000	<del>0.04251 0.0403</del>	0.03460	(0.00095)	-	0.00535	-	<del>0.08151 0.0792</del>	0.08299	<del>0.16450 0.16238</del>
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	<del>0.04330 0.04114</del>	0.00000	<del>0.04330 0.0411</del>	0.03460	(0.00095)	-	0.00535	-	<del>0.08230 0.0801</del>	0.08299	<del>0.16529 0.16313</del>
Farm <sup>1</sup>	All kWh	<del>0.04648 0.04416</del>	0.00000	<del>0.04648 0.044</del>	0.03460	(0.00095)	-	0.00535	-	<del>0.08548 0.0831</del>	0.08299	<del>0.16847 0.16615</del>
D-10	Customer Charge	<del>14.76 14.02</del>		<del>14.76 14.02</del>						<del>14.76 14.02</del>		<del>14.76 14.02</del>
	On Peak kWh	<del>0.10583 0.10054</del>	0.00000	<del>0.10583 0.100</del>	0.03071	(0.00101)	-	0.00535	-	<del>0.14088 0.13</del>	0.08299	<del>0.22387 0.21858</del>
	Off Peak kWh	<del>0.00146 0.00139</del>	0.00000	<del>0.00146 0.001</del>	0.03071	(0.00101)	-	0.00535	-	<del>0.03651 0.03</del>	0.08299	<del>0.11950 0.11943</del>
G-1	Customer Charge	<del>384.47 365.24</del>		<del>384.47 365.24</del>						<del>384.47 365.24</del>		<del>384.47 365.24</del>
	Demand Charge	<del>8.19 7.78</del>		<del>8.19 7.78</del>						<del>8.19 7.78</del>		<del>8.19 7.78</del>
	On Peak kWh	<del>0.00526 0.00504</del>	0.00000	<del>0.00526 0.005</del>	0.02756	(0.00090)	-	0.00535	-	<del>0.03727 0.03702</del>		
									Effective 2/1/19, usage on or after	0.12864		<del>0.16591 0.16566</del>
									Effective 3/1/19, usage on or after	0.10066		<del>0.13793 0.13768</del>
									Effective 4/1/19, usage on or after	0.07542		<del>0.11269 0.11244</del>
									Effective 5/1/19, usage on or after	0.06745		<del>0.10472 0.10447</del>
									Effective 6/1/19, usage on or after	0.05429		<del>0.09156 0.09131</del>
									Effective 7/1/19, usage on or after	0.05966		<del>0.09693 0.09668</del>
	Off Peak kWh	<del>0.00157 0.00150</del>	0.00000	<del>0.00157 0.001</del>	0.02756	(0.00090)	-	0.00535	-	<del>0.03358 0.03351</del>		
									Effective 2/1/19, usage on or after	0.12864		<del>0.16222 0.16215</del>
									Effective 3/1/19, usage on or after	0.10066		<del>0.13424 0.13417</del>
									Effective 4/1/19, usage on or after	0.07542		<del>0.10900 0.10893</del>
									Effective 5/1/19, usage on or after	0.06745		<del>0.10103 0.10096</del>
									Effective 6/1/19, usage on or after	0.05429		<del>0.08787 0.0878</del>
									Effective 7/1/19, usage on or after	0.05966		<del>0.09324 0.09317</del>
G-2	Customer Charge	<del>64.11 60.90</del>		<del>64.11 60.90</del>						<del>64.11 60.90</del>		<del>64.11 60.90</del>
	Demand Charge	<del>8.24 7.83</del>		<del>8.24 7.83</del>						<del>8.24 7.83</del>		<del>8.24 7.83</del>
	All kWh	<del>0.00207 0.00196</del>	0.00000	<del>0.00207 0.001</del>	0.03079	(0.00091)	-	0.00535	-	<del>0.03730 0.03719</del>		
									Effective 2/1/19, usage on or after	0.12864		<del>0.16594 0.16583</del>
									Effective 3/1/19, usage on or after	0.10066		<del>0.13796 0.13785</del>
									Effective 4/1/19, usage on or after	0.07542		<del>0.11272 0.11261</del>
									Effective 5/1/19, usage on or after	0.06745		<del>0.10475 0.10464</del>
									Effective 6/1/19, usage on or after	0.05429		<del>0.09159 0.09148</del>
									Effective 7/1/19, usage on or after	0.05966		<del>0.09696 0.09685</del>
G-3	Customer Charge	<del>14.76 14.02</del>		<del>14.76 14.02</del>						<del>14.76 14.02</del>		<del>14.76 14.02</del>
	All kWh	<del>0.04676 0.04442</del>	0.00000	<del>0.04676 0.044</del>	0.03098	(0.00092)	-	0.00535	-	<del>0.08217 0.07</del>	0.08299	<del>0.16516 0.16282</del>
M	All kWh	\$ -	0.00000	<del>0.00000</del>	0.01879	(0.00092)	-	0.00535	-	<del>0.02322</del>	0.08299	<del>0.10621</del>
T	Customer Charge	<del>14.76 14.02</del>		<del>14.76 14.02</del>						<del>14.76 14.02</del>		<del>14.76 14.02</del>
	All kWh	<del>0.04068 0.03865</del>	0.00000	<del>0.04068 0.038</del>	0.03507	(0.00108)	-	0.00535	-	<del>0.08002 0.07</del>	0.08299	<del>0.16301 0.16098</del>
V	Minimum Charge	<del>14.76 14.02</del>		<del>14.76 14.02</del>						<del>14.76 14.02</del>		<del>14.76 14.02</del>
	All kWh	<del>0.04807 0.04567</del>	0.00000	<del>0.04807 0.045</del>	0.03111	(0.00097)	-	0.00535	-	<del>0.08356 0.08</del>	0.08299	<del>0.16655 0.16415</del>

<sup>1</sup> Rate is a subset of Domestic Rate D

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Susan L. Fleck  
Title: President

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